



European Metrology Research on Electrical Grids supporting the Energy Transition

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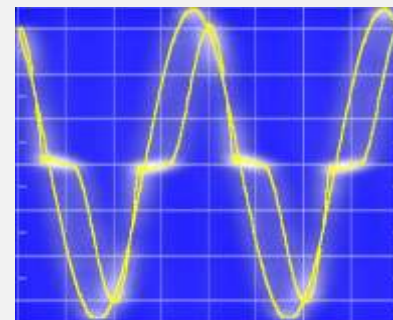


Outline

The Electricity Grid Metrology challenges

- Grid monitoring
- Power Quality
- New sensors
- Grid losses

Summary



Greatest Engineering Achievements of the 20th Century

1. The Grid / Electrification

2. Automobile

3. Airplane

4. Water supply

5. Electronics

6. Radio and Television

7. Agricultural
Mechanization

8. Computers

9. Telephone

10. Air conditioning /
Refrigeration

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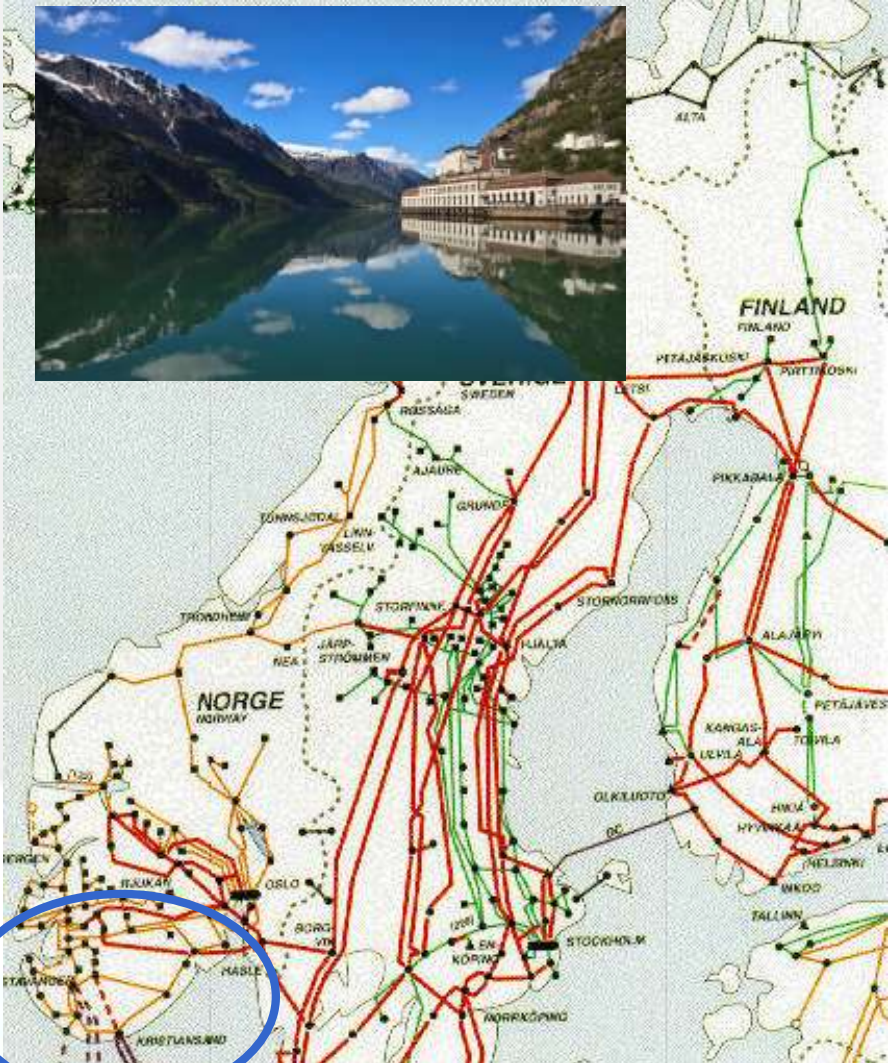
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The Norwegian Electricity Grid



NorNed: 700 MW, 450 kV_{dc}, 580 km
 Revenue: 450 M€/5 yr (POT 8 yr)



How the grid works

[How the grid works || BURN Radio](#)

BURN

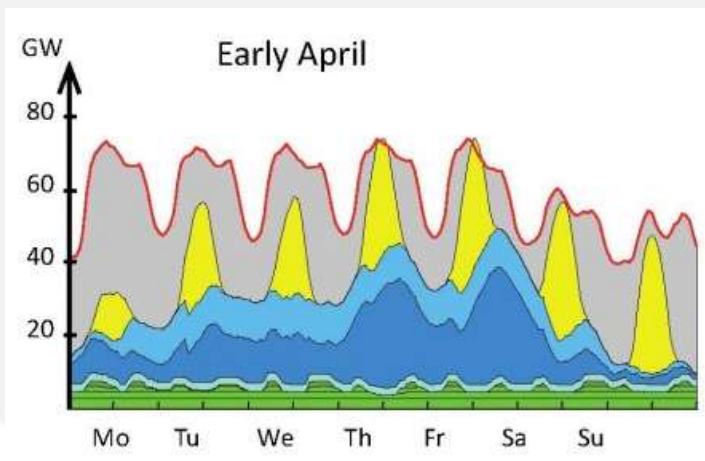
an energy journal

The Public Radio Energy Project

The Energy Transition

20/20/20 aims EU for 2020:

- 20 % reduction CO₂ emission
- 20 % renewable energy
- 20 % less energy (efficiency)

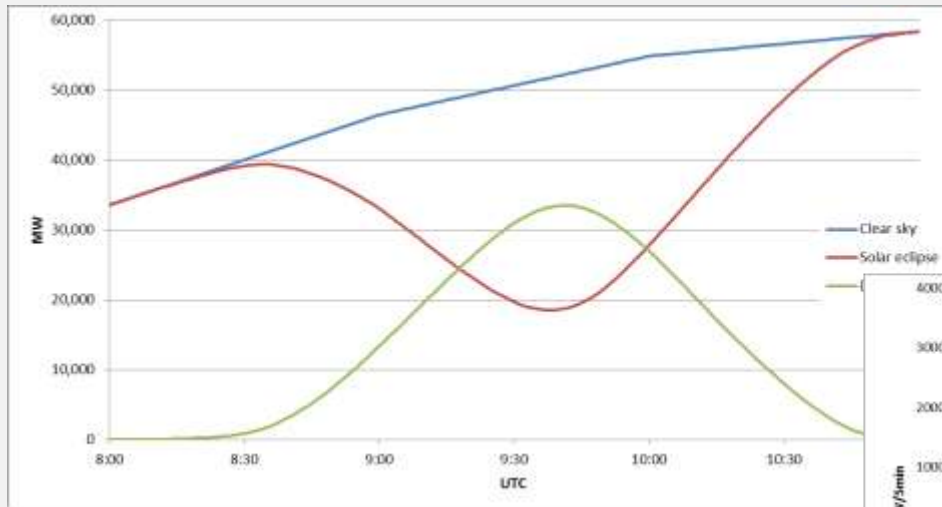


⇒ Major impact on the grids

- Two-way power flows – prosumers
- Complex, highly variable loads
- Renewable energy: highly variable, not fully predictable

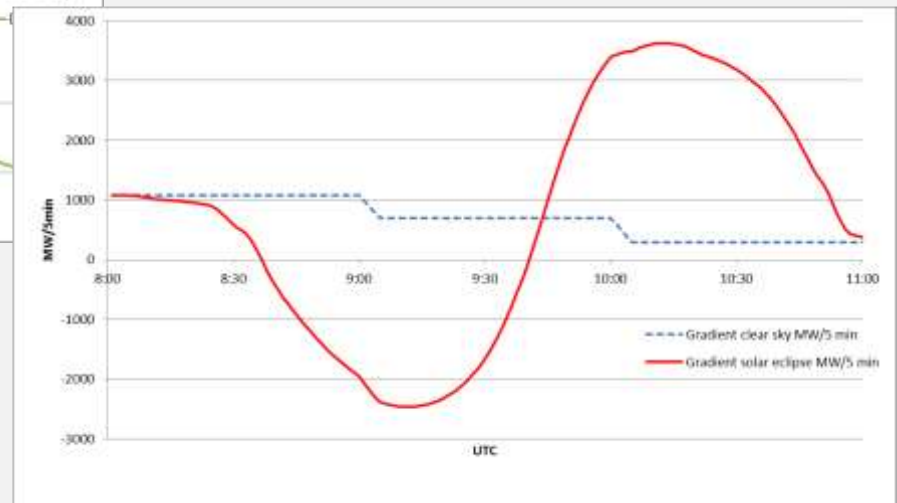
⇒ Metrology: security & quality of supply via better monitoring

Impact of solar eclipse on grids



Solar Eclipse 2015

- Impact Analysis -



Actions from ENTSO-E

- coal, natural gas, biogas, nuclear, [hydroelectric power](#)
- Relieve of industrial demand, (e.g. four aluminium plants)
- Switching off PV (Italy: 30 % of PV production, 4.4 GW)

Challenge of wind for grids



Challenge for TenneT (TSO):
 connect 7.5 GW to the grid in
 4 years (2015 – 2019)
 ⇒ We need a power plug



⇒ ... and we need
 grid extensions



Grid sensor networks



Overall aim: Sensor network metrology for determination of electrical grid characteristics

⇒ Observation of distribution grids (RES)

1. Sensor network metrology algorithms to process data from grid monitoring systems
2. To determine uncertain distribution network topologies and line impedances
3. Investigate the use of Phasor Measurement Units (PMUs) or Smart Meters for power flow calculation and state estimation
4. Data security infrastructure

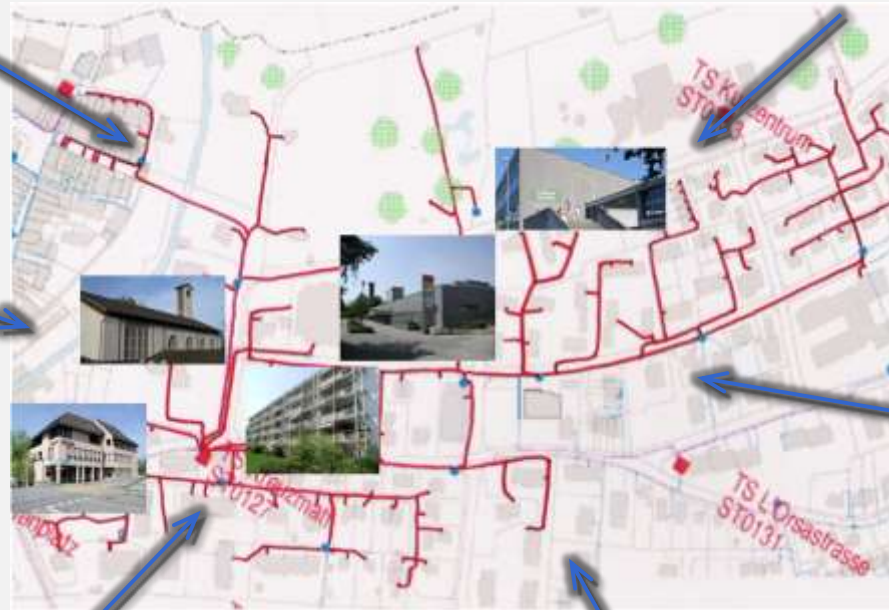


How to handle too much data?

Which sensors can be removed ?

How many sensors are needed ?

**Solar PV,
Fuel Cells,
Biogas,
Natural Gas,
 μ -gasturbine**

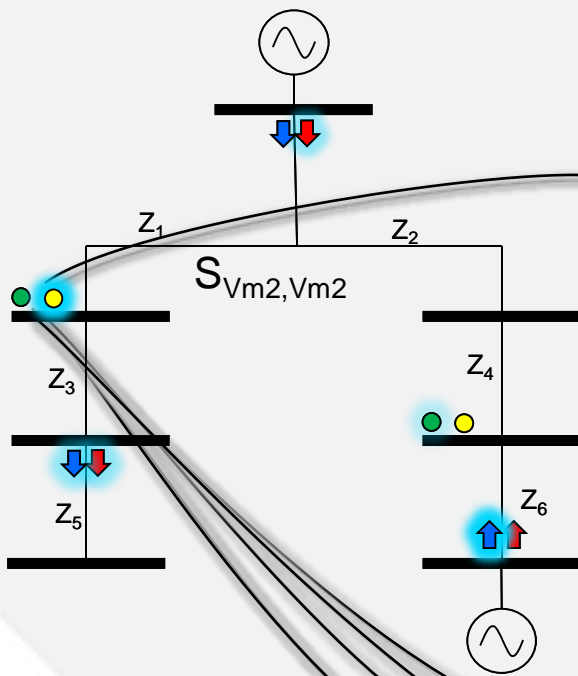


What happens when a given sensor fails ?

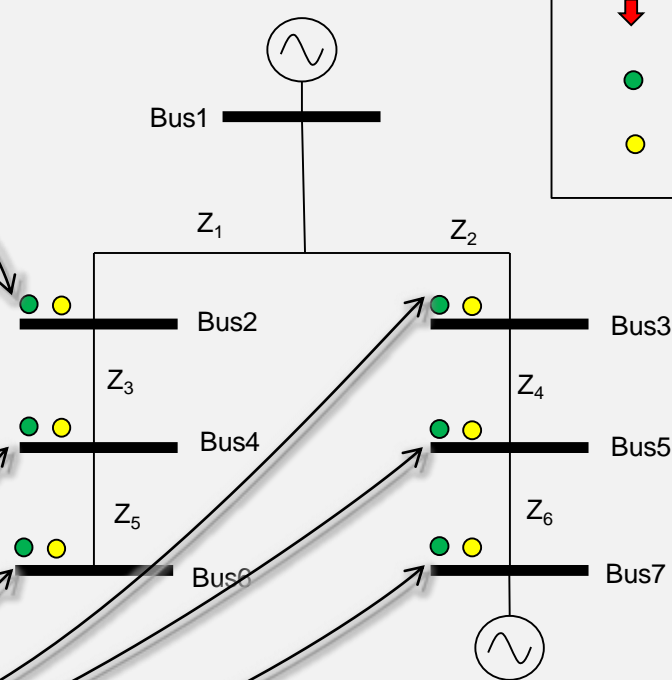
Estimate unknown Cable impedances





How accurate should a given sensor be ?

Measurements



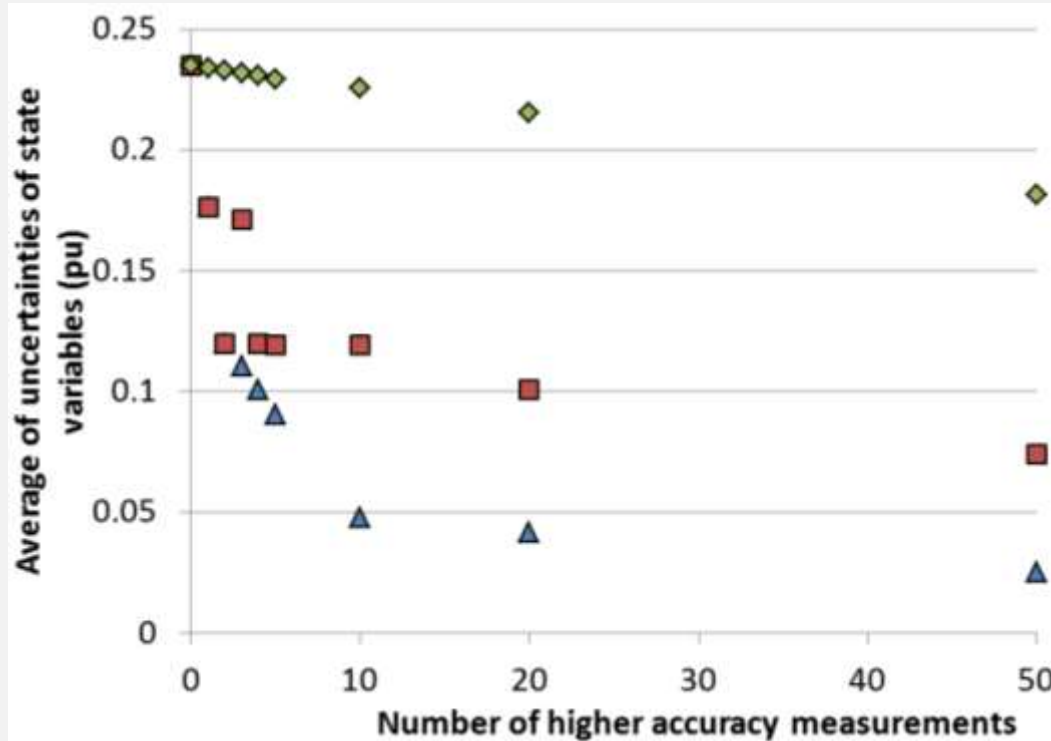
Estimates



-  Active power flow
-  Reactive power flow
-  Voltage magnitude
-  Voltage angle

What if we go from 7 to 77 buses?

Optimal sensor location



← Average of 1000 random trials

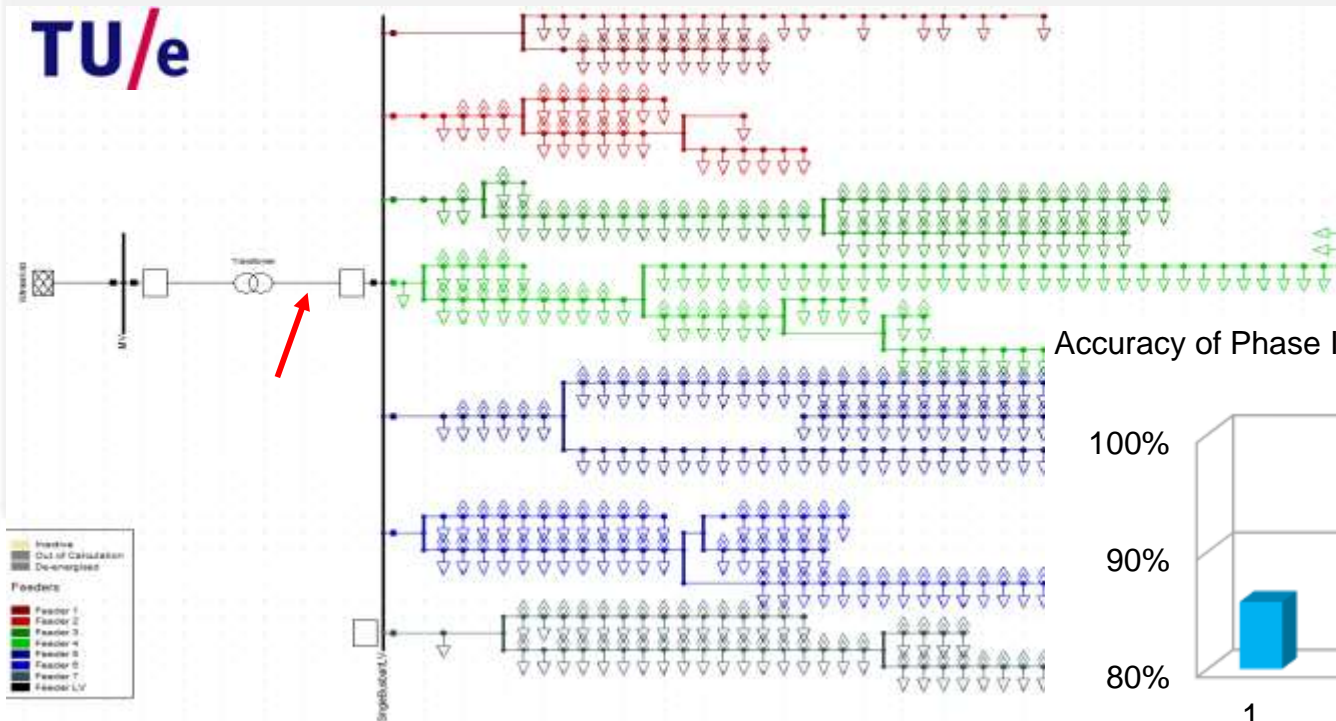
← Minimum of 1000 random trials

← Optimum choice

⇒ Already with measurements on 10 out of 77 grid buses, grid state variables can be determined with $< 5\%$ uncertainty
 ⇒ cost effective!

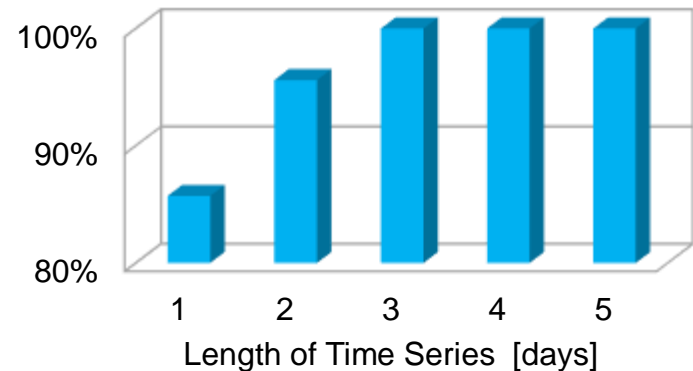
Key question: can Smart Meter data be used for state estimation?

⇒ First: determine phase (A, B, C) to which meters are connected



Correlate smart meter data with measurements at LV side of MV/LV power transformer

Accuracy of Phase Identification: Phase A

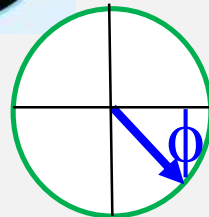


Smart Grid measurements

Overall aim: to develop, demonstrate and validate new measurement tools for network operational stability and power quality

⇒ Support stability and quality of supply (RES)

1. PQ disturbance “radar” – locate major sources of poor PQ for mitigation and enforcement.
2. Phasor Measurement Units (PMU) – traceability; on-site measurements ⇒ “life support monitor” for Smart Grids
3. Grid impedance using synchronised data
4. Transducers – non-invasive; crucial to connect PQA, PMU to grid



Study Leonardo institute: “PQ costs in Europe have an economic impact exceeding € 150 bn/year”

Challenges: How do PQ disturbances propagate through networks?

- Use multiple GPS-synchronised digitisers at locations in a grid
- Reconcile modelling with PMU/PQ measurements
- Develop a PQ disturbance location method: “PQ Radar”



Results so far:

- Organised measurement campaigns in a variety (4) of Smart Grids
- Identified data and modelled grids, selected measurement sites
- Calibrate & install instrumentation, data collection and analysis software

Alliander
LiveLab



Enduris Ring Grid



PQ field measurements



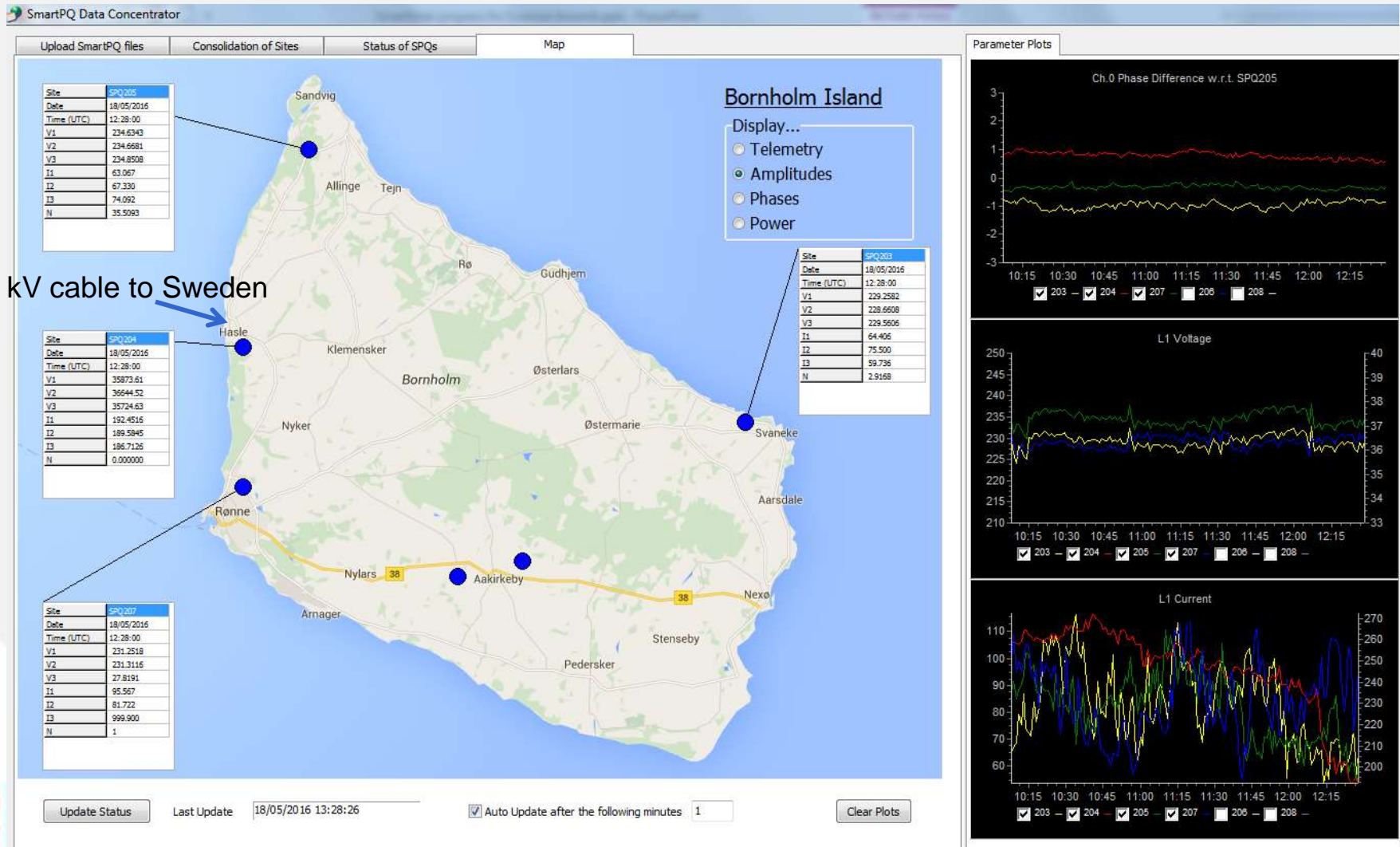
Ideal Lab conditions
on Bornholm (DK)...



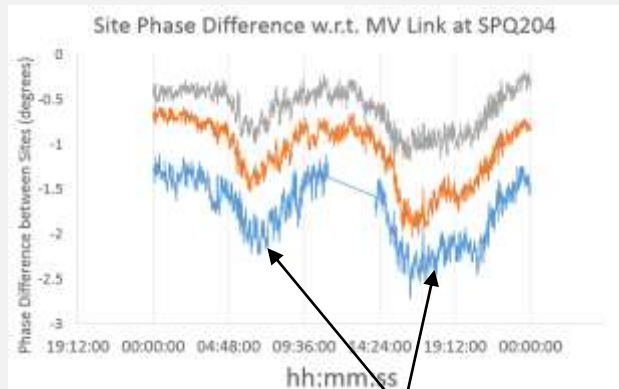
Windturbine grid
Connection (SE)



Live data display Bornholm

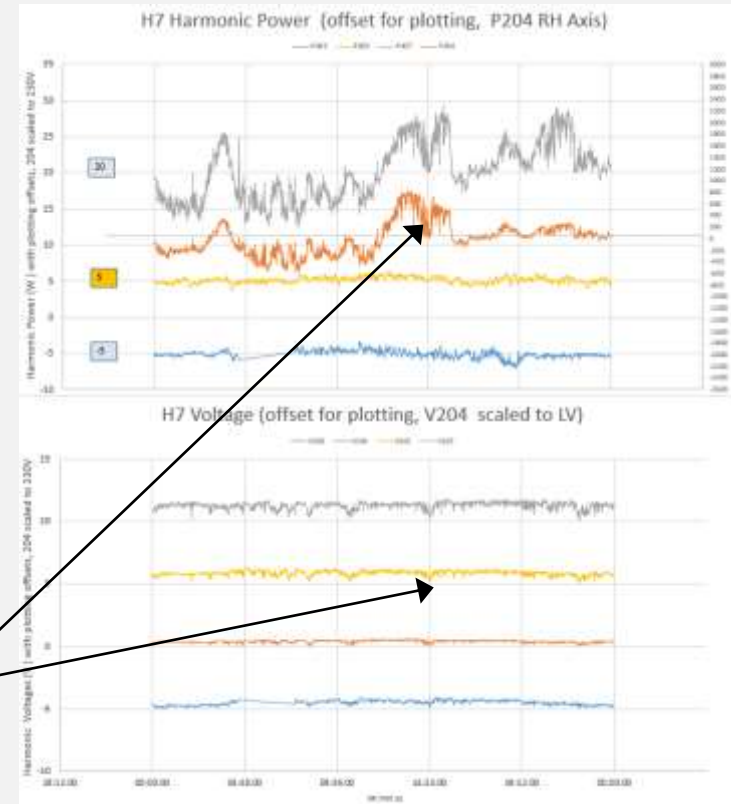


Bornholm Data



Inter-site Phase increases at time of high load in the morning and evening

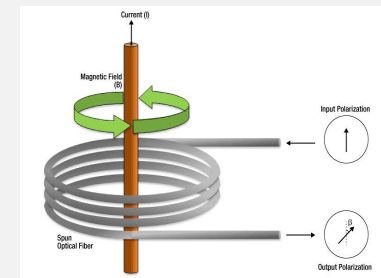
Harmonic events visible propagating on the voltage around the island



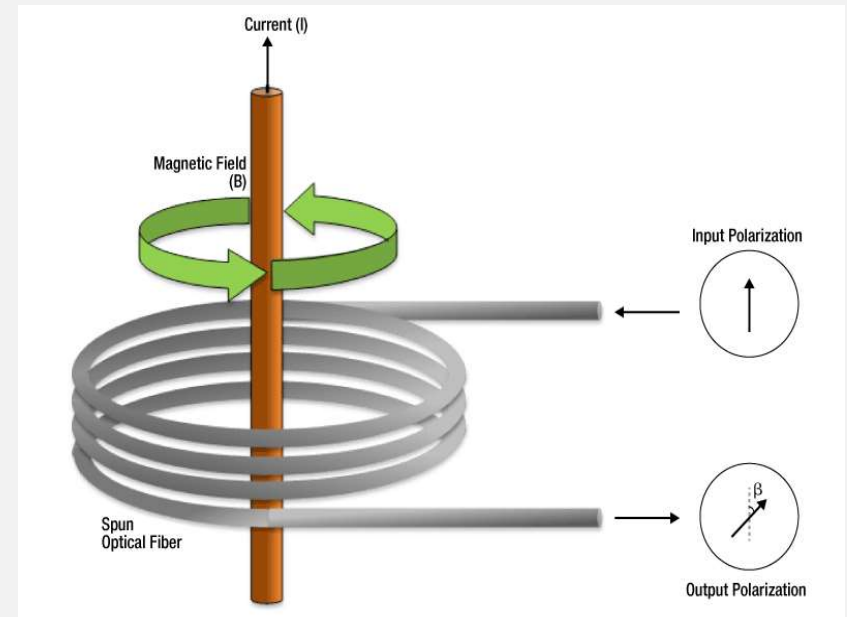
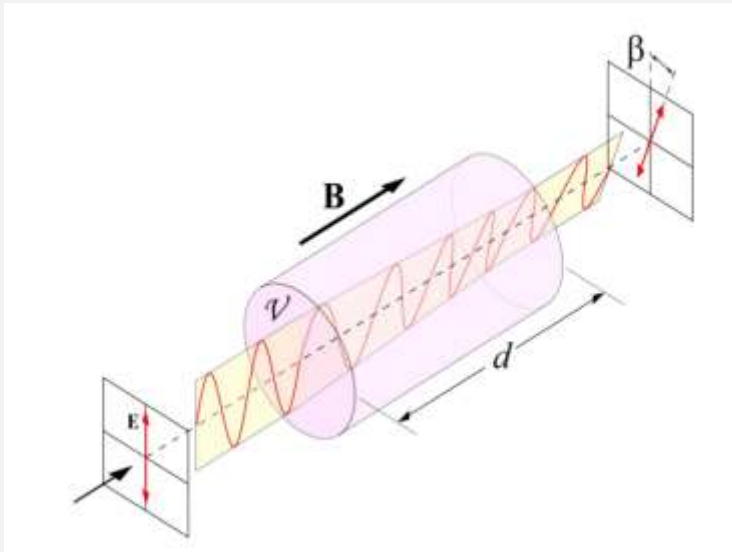
Overall aim: emerging measurement technologies for future power grid

Development, performance evaluation, and calibration of new wideband sensors:

1. Metrology grade optical current sensor
 - Based on optical Faraday effect
2. Novel sensors techniques
 - Improved Rogowski coil, voltage divider for harmonics MV grid
3. Development of calibration methods
 - Current and voltage w. digital or non-conventional analog output
 - Commercial 'test sets'



Optical Faraday effect



$$\beta \sim VBd$$

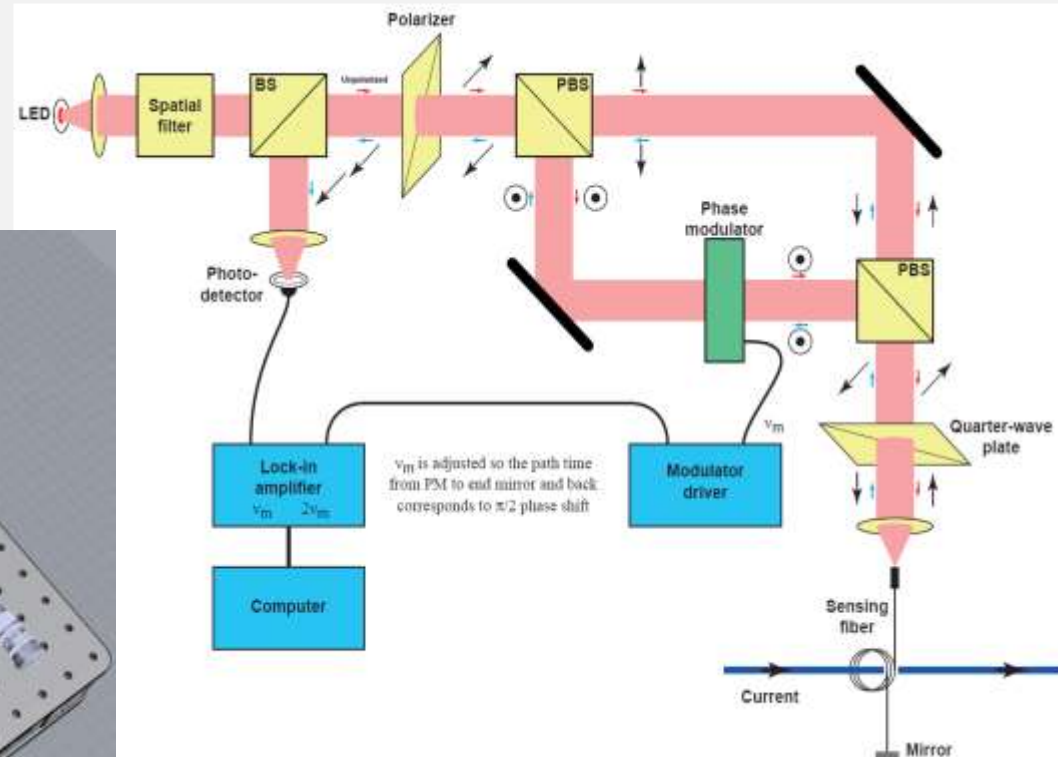
$$\beta \sim NVI$$

V : Verdet constant

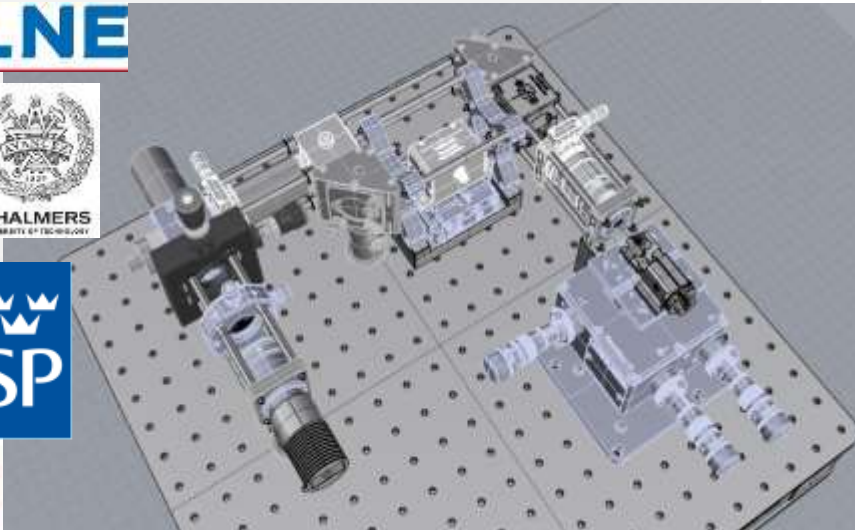
- Advantage: linearity, wideband, light-weight, ease of insulation
Digital output → easy integration of digital substations
- Challenge: sensitivity, accuracy (effect T), expensive readout

Cooperation of several NMI and Universities:

- Theoretical work by REG (Chalmers, Sweden) has led to new solutions to improve the sensitivity of the method.
 - Cooperation NIM (China) on detection.
 - Cooperation Southampton University (UK) on custom fiber development.
 - Fibers are tested at LNE
- ⇒ First tests at SP underway

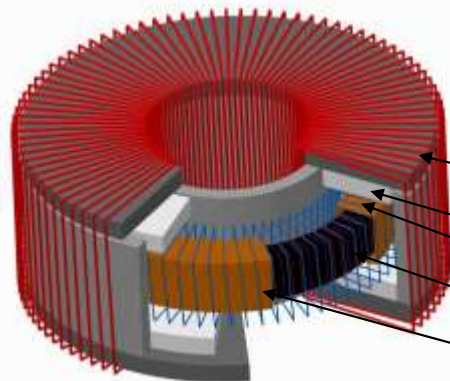


LNE



New current & voltage sensor

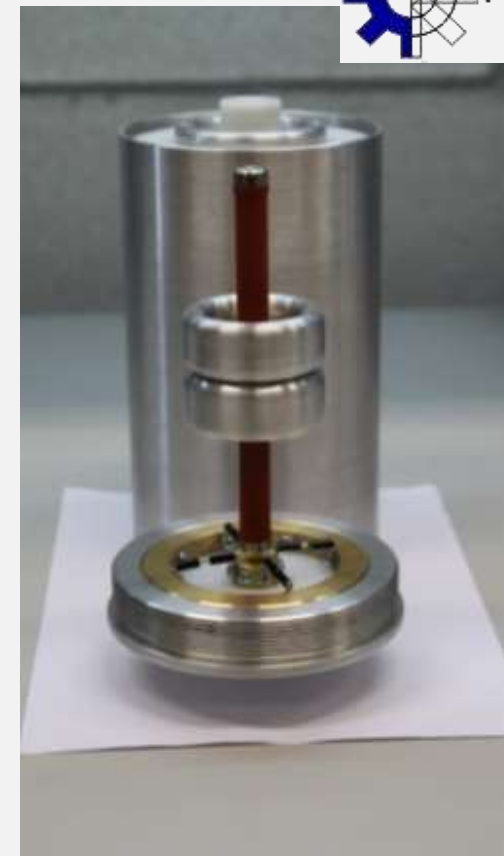
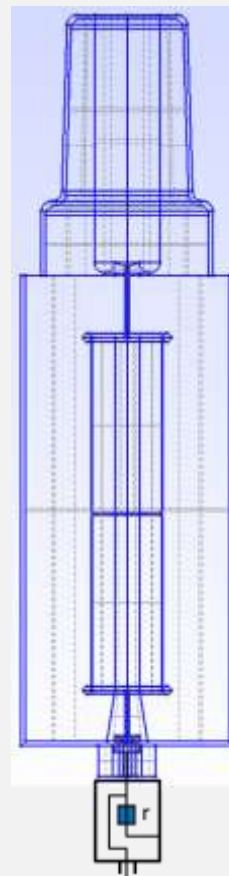
Shielded Rogowski coil



- Outer Winding
- Magnetic Shield
- Inner Winding
- Rogowski Coil
- Inner Box



MV wideband voltage sensor



Metrology for electric power industry

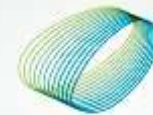
Overall **ELPOW** aim: to prove the quality of products developed for higher efficiency in electricity grids (i.e. with higher grid voltages and lower losses)

⇒ Support leading EU HV industry

1. Ultra-high lightning impulse
 - Ensure quality and reliability of HV equipment
2. Very fast transients
 - Ensure compatibility of testing
3. Loss of AC power equipment
 - Support Eco-Design directive
 - Provide basis for assessment of efficiency of equipment
4. HVDC station loss
 - Develop base for determination of ac/dc converter efficiency



SIEMENS



arteche

ABB



ALSTOM

SMIT
TRANSFORMERS
NUMENEN THE NETHERLANDS

JST

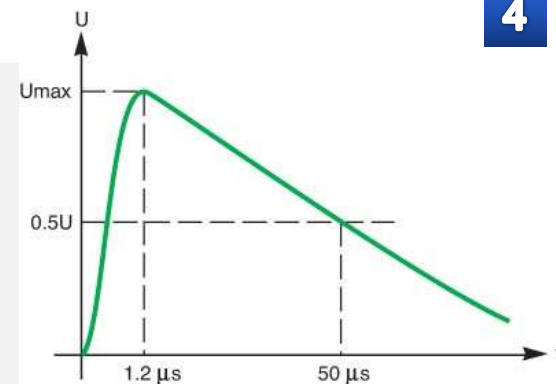
Lightning impulse



4

State of the art:

- Direct measurement of LI up to 300/500 kV
- Extrapolation using the linearity method (20% - 100 %)



System voltages are currently increasing to levels higher than 1000 kV (*lower losses in the grid*)

⇒ urgent need for

- LI references for voltage levels of > 800 kV
- Calibration techniques for linearity measurement
- Extending traceability of the linearity methods into the ultra-high voltage range



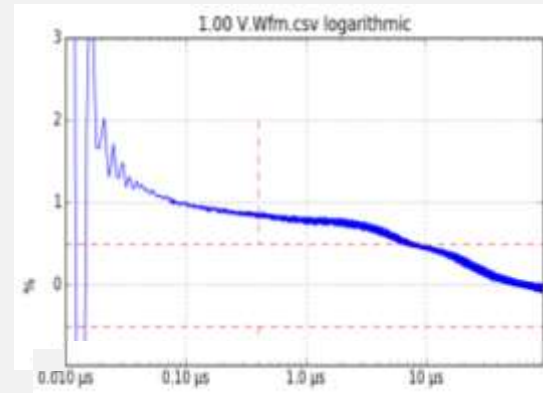
New LI references



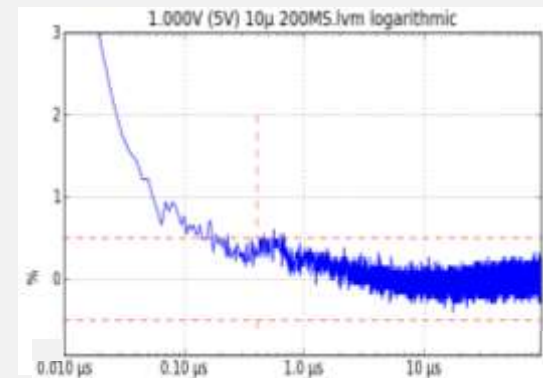
1 MV damped capacitive reference divider for LI



Screening of transient recorders for LI capture - settling time



High-end oscilloscope
2 GHz bandwidth



Sampling card
200 MHz bandwidth

⇒ Recorders optimised for speed, not accuracy

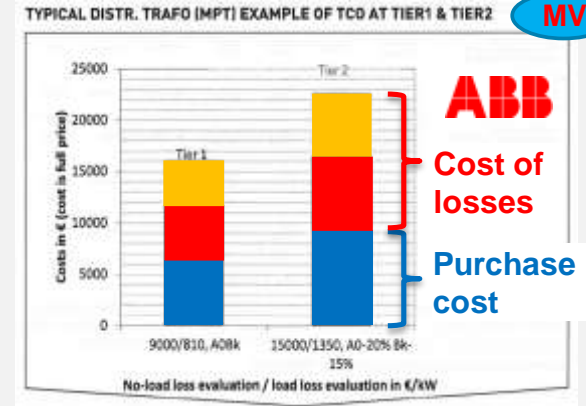
Power Transformer Losses



Ecodesign Requirements:

maximum losses or minimum Peak Efficiency

COMMISSION REGULATION (EU) No 548/2014
of 21 May 2014
on implementing Directive 2009/125/EC of the European Parliament and of the Council with regard to small, medium and large power transformers



⇒ TCO is important!

Proof of conformity: via calibrated Transformer Measurement System

- Calibration challenge: < 30 μ rad (0.1 min)
- Lower uncertainty = less risk
(typical fine: **10 k€/kW**)
- On-site conditions!
- Traceable to national measurement standards
= less debate



Electricity grids are key infrastructure of our society, at the same time facing major challenges (Energy Transition)

⇒ *Metrology can make crucial contribution to support quality and security of supply, and ensure higher efficiency*



- Sensoring: best measurement locations, determine & predict grid state
- Smart Grid measurements: on-site PMU and PQ campaigns
- New sensors: optical & improved existing technologies
- HV power industry: support better efficiency

