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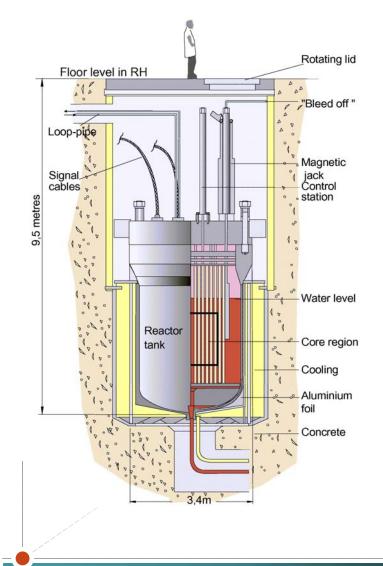
Energy for the future

IFE / The Halden Reactor Project – Instruments and Measurements for Nuclear Research and Development

EURAMET Symposium, Oslo, May 26th 2016

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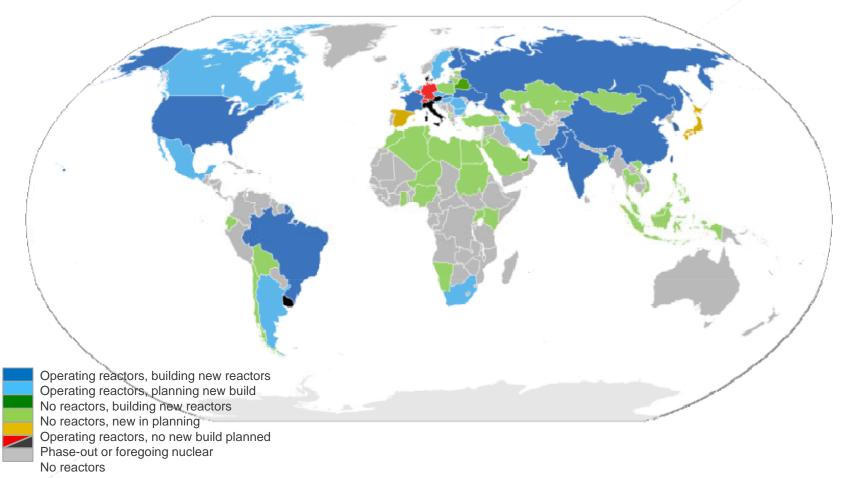


Nuclear power today and the future of nuclear power

New technology and challenges

- IFE and the OECD Halden Reactor Project
- In-core instruments and measurements

Global view of nuclear power (I)



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Source data: World Nuclear Association Update 2015

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Global view of nuclear power (II)

Some numbers :

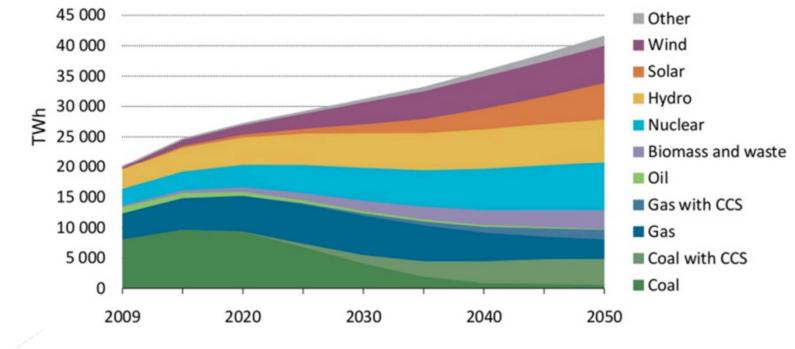
- Approximately 440 operational nuclear power reactors worldwide
- Approximately 65 new nuclear power reactors being built mostly in China, but also in USA, France, Finland, United Arab Emirates and other countries
- European average Electricity Carbon Factor is 332 g/kWh
- Without the French nuclear power reactors the European average Electricity Carbon Factor would be 415 g/kWh
- In France the Electricity Carbon Factor is 15 g/kWh
- According to the World Health Organization (WHO), by replacing fossil with nuclear in France, approximately 300 000 premature deaths have been avoided

The controversy :

In most public debates – nuclear (instead of fossil) is asked to be replaced by renewable energy sources

International Energy Agency 2°C Scenario :

Nuclear is Required to Provide the Largest Contribution to Global Electricity in 2050



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Nuclear is the second largest low-carbon power source globally (after hydro)

Source: IEA

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Fukushima Daiichi: *Learning the Lessons and Moving Forward*

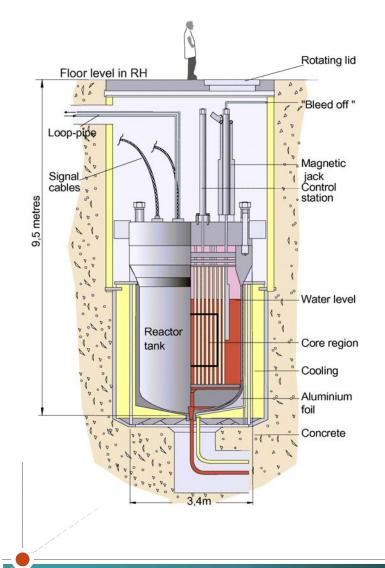






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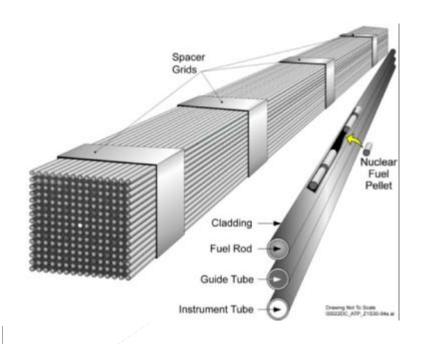


- Nuclear power today and the future of nuclear power
- ✓ New technology and challenges

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The technical challenge – building the next generation of nuclear power reactors (I) :

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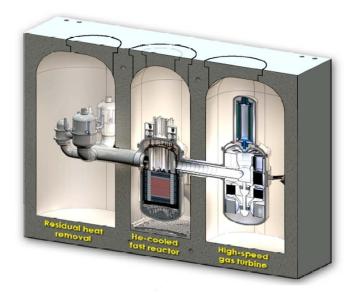


- The current fleet of nuclear power reactors (often referred to as Generation 3 or 3+) is based on a water-steam system following the Rankine-cycle
- Typical conditions :
 - Pressure : 165 bar
 - Temperature : 320 deg. C
- Utilizes uranium-oxide pellets in zirconium tubes :
 - Diameter : 9.5 mm
 - Length : 4.3 m
 - Heat rate : 350 400 W/cm
- Zirconium oxidizes relatively easy at high temperatures in a water / steam environment

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The technical challenge – building the next generation of nuclear power reactors (II) :

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Generation 4 reactors :

- No water or zirconium in the reactor core
- Non-pressurized primary systems (uses helium, molten salts, liquid metals etc. as primary coolant)
- Passive safety systems / inherent safe
- Higher thermal efficiency (target 50 %)
- Higher outlet temperature enabling production of hydrogen (used as a future energy carrier)
- Based on the Brayton-cycle (with a Rankinecycle as a secondary cycle)
- Module-based (produced in a factory not on-site)

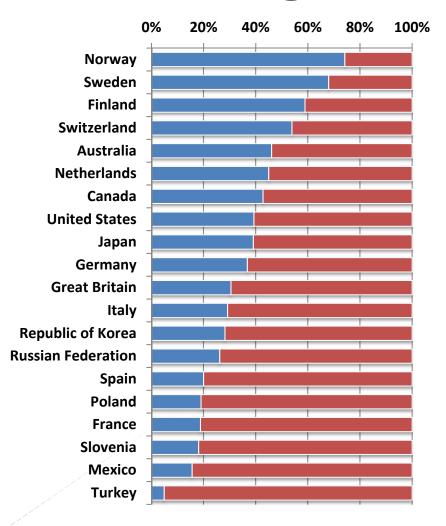
The economic challenge – building new reactors :

Two nuclear power reactors - European Pressurized Reactors (EPRs) designed by Areva (France) – are currently under construction in Olkiluoto (Finland) and in Flamanville (France)

- These EPRs are designed to deliver 1600 MW electric power to the grid
- The construction of the Olkiluoto-3 started in 2005 and the reactor was scheduled to connect to the grid in 2009
 - The expected start-up of Olkiluoto-3 is now in 2018
 - Initial budget was €3.7 billion, but expected costs are now
 €3.0 billion
- The construction at Flamanville will cost €10.0 billion (a cost overrun of €6.5 billion)
- Projects outside Europe does not seem to experience these problems to the same extent



Other challenges ...



The Trust Factor: *An Element of National Policy in NEA Member Countries*

Respondents agreeing that : "most people can be trusted"

Source: Data from the 5th World Values Survey (2005 – 2008)

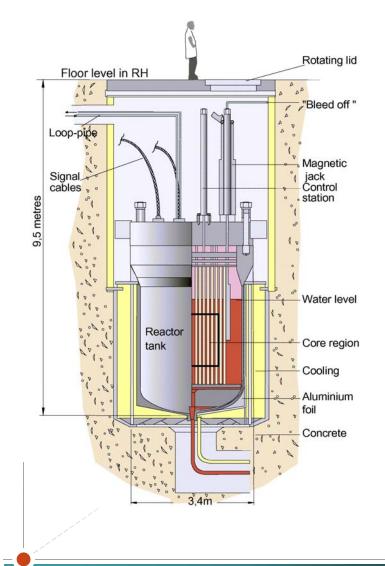
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www.worldvaluessurvey.org

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- Nuclear power today and the future of nuclear power
- New technology and challenges

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- In-core instruments and measurements

Start of the OECD Halden Reactor Project

- 1950's: Norway needed more energy for industrial expansion than hydro power was able to supply
- A small nuclear power reactor The Halden Boiling Water Reactor (HBWR) - was built to demonstrate energy supply (steam) to Saugbrugsforeningen (paper factory)
- HBWR was built during 1956 1959
- Norway proposed to the OECD to use HBWR for a common research project
- The Halden Agreement, establishing the OECD Halden Reactor Project, was signed 11 June 1958 by Norway and 10 other OECD countries



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The OECD Halden Reactor Project

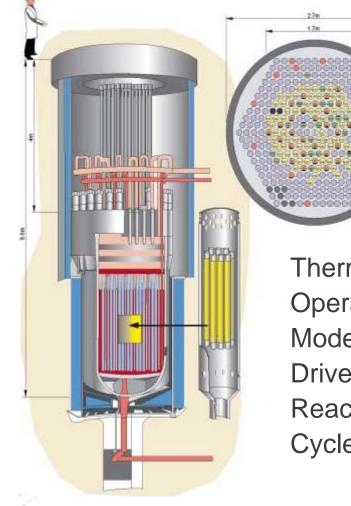
- Norway: IFE Inst. for Energy Technology
- Belgium: SCK/CEN Nuclear Research Centre
- China
 - SNERDI Shanghai Nuclear Engineering R&D Institute
 - CNPRI China Nuclear Power Technology Research Inst.
- Czech Rep: UJV Rez Nuclear Research Inst.
- Denmark: DTU Technical University
- EU JRC: ITU Transuranium Inst.
- Finland: TYÖ Ministry of Employment & Economy
- France:
 - EDF Electricity de France
 - IRSN Inst. for Radiological Protection
 - CEA Atomic and Alternative Energy Commission
- Germany: GRS Global Research for Safety
- Hungary: MTA EK Centre for Energy Research
- Japan
 - NRA Nuclear Regulation Authority
 - JAEA Atomic Energy Agency
 - CRIEPI Central Research Inst. of Electric Power Industry
 - MNF Mitsubishi Nuclear Fuel

- Korea: KAERI Atomic Energy Research Inst.
- Netherlands: NRG Nuclear Research & consultancy Group
- **Russia: JSC TVEL** Fuel Company of ROSATOM
- Slovakia: VUJE Nuclear Power Plant Research Inst.
- **Spain: CIEMAT** Centre for Energy Environment and Technology
- Sweden: SSM Radiation Safety Authority
- Switzerland: ENSI Nuclear Safety Inspectorate
- United Arab Emirates: FANR Authority for Nuclear Regulation
- UK: NNL National Nuclear Laboratory
- USA:
 - NRC Nuclear Regulatory Commission
 - **GNF** Global Nuclear Fuel
 - Westinghouse Electric Company
 - **EPRI** Electric Power Research Inst.
 - DOE Department of Energy

Most countries have a consortium of organizations represented by a main Signatory to the Agreement



The Halden Boiling Water Reactor (HBWR)



Channels	: 329
Tot. No. of Assemblies	: 80 – 110
Driver Fuel	: 65 – 75
Test Assemblies	: 15 – 35

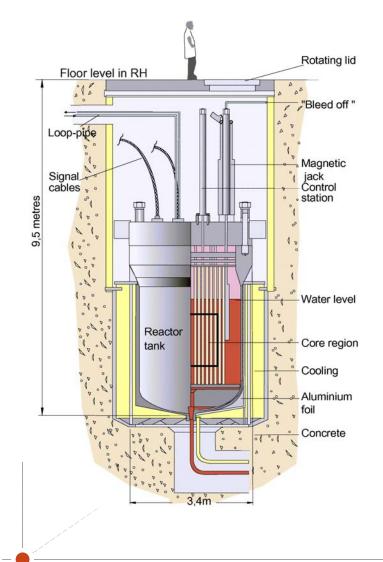
- Thermal Power Operation Conditions Moderator / Cooling Driver Fuel Reactivity Control Cycle length
 - : 20 MW
 - : 240°C, 33.6 bar
 - : D₂O (14 m³)
 - : UO₂ (500 600 kg)
 - : 30 Control Rods (Cd/Ag)

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: 90 – 100 days

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- Nuclear power today and the future of nuclear power
- New technology and challenges

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- IFE and the OECD Halden Reactor Project
- In-core instruments and measurements

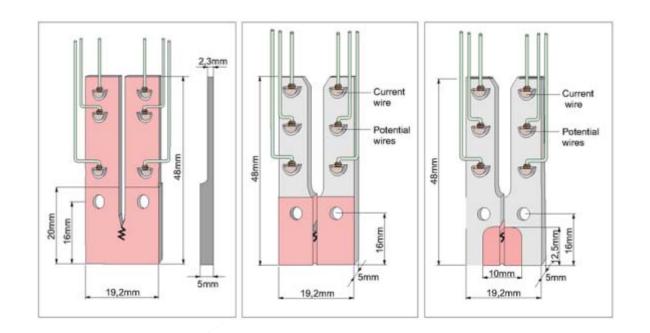
A selection of in-core test and measurements performed in the Halden Boiling Water Reactor

- Nuclear materials (the pressure vessel and internals) :
 - Crack-growth in structural materials / stainless steels
 - Embrittlement
 - Corrosion fatigue
 - Creep and stress-relaxation
 - Others ...
- Nuclear fuels :
 - Thermal conductivity
 - Mechanical stability
 - Fission gas release
 - Cladding corrosion
 - Failed Fuel Accidents (Fuel Degradation)
 - Loss of Coolant Accidents
 - Others ...

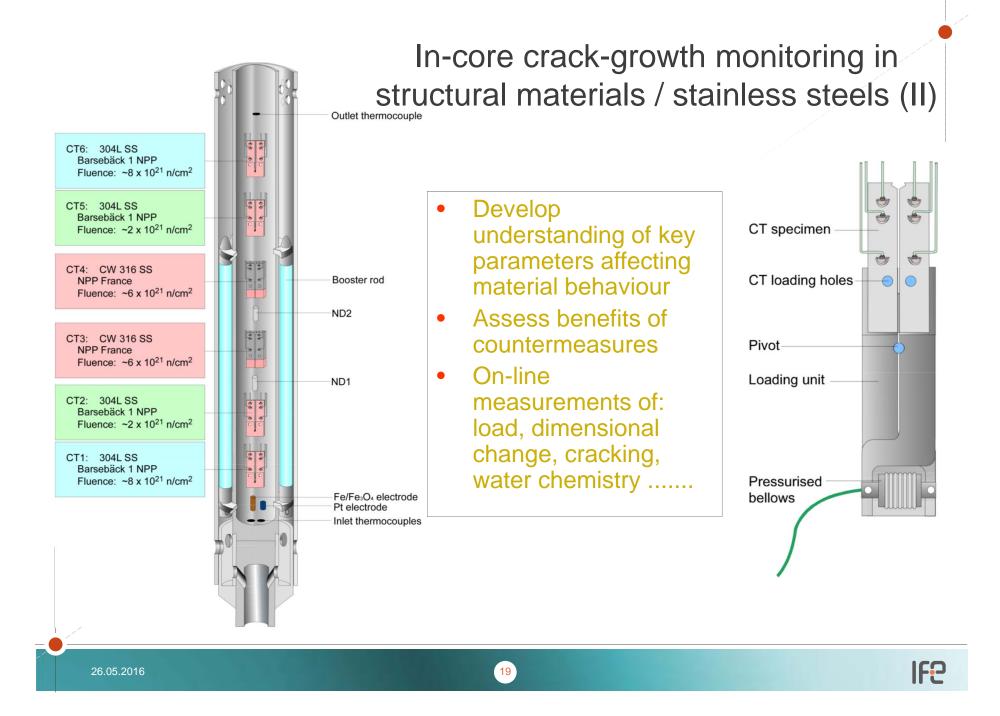
26.05.2016

In-core crack-growth monitoring in structural materials / stainless steels (I)

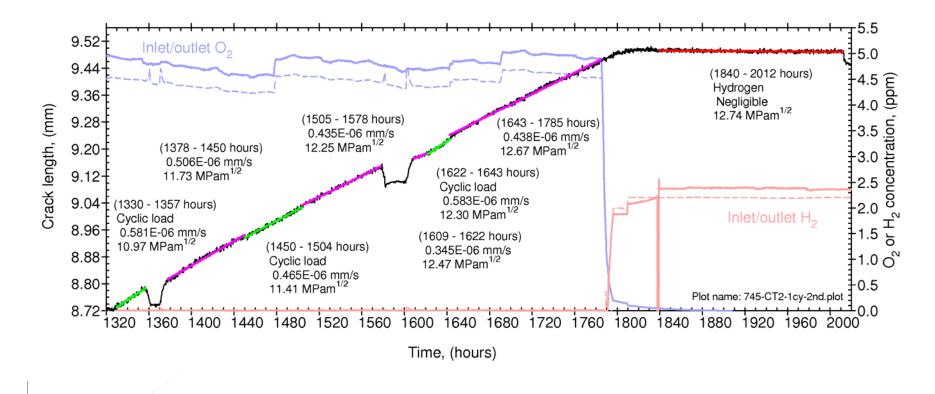
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- Irradiated material samples taken from commercial nuclear power plants
- Instrumented Compact Tension (CT) specimens made in a hot cell laboratory
- CT specimens installed in an irradiation rig and irradiated in the Halden Boiling Water Reactor



In-core crack-growth monitoring in structural materials / stainless steels (III)



26.05.2016

LOCA Testing - Assessing Safety Criteria

50

40

30

10

+0 1200

05 05 HEATER LHR (W/cm)

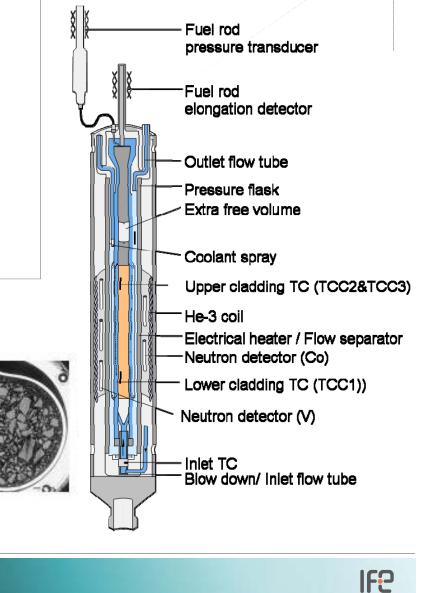
- Aimed at demonstrating performance of different fuels in accident situations
 - effect of fuel/clad burn-up on clad ballooning & burst, and fuel pulverisation, relocation and dispersal
 - effect of fuel relocation to balloon region on over-heating, oxidation, secondary hydriding

300

TIME (s) (LOCA at t=0)

600

900



TEMPERATURE (°C)

1100

1000-

900

800

700

600

500

400

300

200 100-

-600

FCC2

- TOA

-300

LHR_{heater}

Making an overview from multiple tests: LOCA

test #	2	7	6	11	10	12	13	3	5	9	4
burnup, MWd/kg	0	44.3	55.5	56	60	72.3	74.1	81.9	83	90	92
balloon strain, %	54	23	49	25	15	40	45	8	15	61	62
radio- graphy		TANK TANK		- CALLER	NR HAN DUT	「大き」					
ceramo- graphy					So the second	Reference of the second	not yet available				
fragment size	coarse	coarse	coarse	coarse	coarse & some fine	coarse & fine	coarse (& fine?)	medium & fine	medium & fine	medium & fine	medium & fine
<u> </u>											

VVER segments

IF2

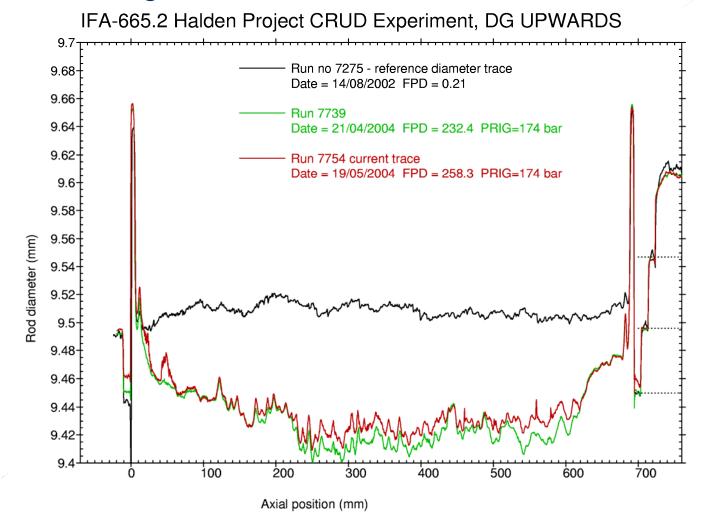
Diameter Gauge а а b С Provides data on fuel rod diameter profile Instrument based on the LVDT principle d e Differential transformer g with two feelers on opposite sides of the fuel a: Primary coil b: Secondary coil c: Ferritic bobbin d: Ferritic armature e: Cross spring suspension f: Feelers Diameter Gauge moved by a: Fuel rod hydraulic system while a position sensor senses the axial position along the rod

IF₂

 Operating conditions: 165 bar, 325°C

rod.

On-line evidence for crud loading by use of DG measurement



IF2

5/26/2016

Thank you for your attention !

