# Comparison protocol EURAMET project

# Bilateral three-phase AC power and energy comparison at power frequency

#### 1. Introduction

This bilateral comparison was triggered by MIKES' need to get support for their planned extension electrical power and energy CMC claims to three phase calibrations.

SP will provide a travelling standard, which will be calibrated by both participants.

#### 2. Travelling standard

The travelling standard is a precision three-phase reference electricity meter.

Manufacturer: Type: SP reference: ZERA TPZ303 96-610-12



Figure 1. Transfer reference, TPZ303

#### 3. Quantities

The following quantities are relevant in the comparison:

Table	1	-	Relevant	quantities
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Quantity	Unit
Active power	W
Reactive power	VAr
Active energy	Ws
Reactive energy	VArh

#### 4. Organization

4.1. Contacts at MIKES:

Dr. Jari Hällström Centre for Metrology and accreditation Tekniikantie 1 02151 Espoo Finland E-mail: jari.hallstrom@mikes.fi Phone: +358 10 6054 441 Fax: +358 10 6054 498

Mr. Esa-Pekka Suomalainen Centre for Metrology and accreditation Tekniikantie 1 02151 Espoo Finland

#### 4.2. Contacts at SP:

Dr. Stefan Svensson SP Technical Research Institute of Sweden Department Electrical Metrology Brinellgatan 4, P.O. Box 857 SE-501 15. Boras SWEDEN E-mail: stefan.svensson@sp.se Phone: +46 10 516 54 15

#### 4.3. Time schedule

Estimated schedule is shown in Table 2.

Table 2 - Estimated time schedule

SP, Borås, Sweden	March-May, 2010
MIKES, Espoo, Finland	August-September, 2010
SP, Borås, Sweden	October-November, 2010

#### 4.4. Transportation

Participants will be responsible for arranging transportation to the next participant. Transportation is each laboratory's own responsibility and cost. MIKES will inform SP by email when the transfer reference has arrived, and again when it will be sent back.

The transfer standard is packed in a metallic container with dimensions: height x width x depth [cm] =  $50 \times 50 \times 50$  cm. The weight of the standards with case is about 35 Kg. The container need not be transported personally.

#### 4.5. Failure of the travelling standard

In case of failure of the traveling standard it will be sent back to SP. After the problem has been solved the comparison will start again.

#### 4.6. Financial aspects, insurance

Each participating laboratory covers the costs of its measurements, transportation and possible customs charges as well as of any damage that may have occurred within its country. The pilot laboratory covers overall costs for the organization of the comparison.

#### 5. Measurement instructions

#### 5.1. Conditioning of the transfer standard

The transfer standard must be kept in the laboratory before the measurements for at least 2 hours so that it reaches stable temperature. It is recommended to keep the ambient temperature on the value  $23^{\circ}C \pm 2^{\circ}C$ .

The data of the ambient conditions during the measurements must be given in the calibration certificate.

#### 5.2. Power comparison

On the TPZ303 display click on: "Funktioner" > "Ärvärden" to select the connection and measurement range;

Mätartt > 4L-Aktiv or 4L-Reaktiv U-Omr > 240, 120, or 60 I-Omr > 10,5,2,1,500m,200m,100m,50m,20m,10m or 5m

To start the measurement first click on: "Funktioner" > "Kontrollmätning (U,I,P)",

and then to get readings from the TPZ303 use the software "TPZ303 Reader".

- 1) Use an RS232 cable to connect the COM port 1on the TPZ303 to the COM port on your computer.
- 2) Start the program "TPZ303 Reader"
- 3) In the program, select which of your computer's COM ports you are using.
- 4) Choose an appropriate measuring time. (5000 ms)
- 5) Click on the 2 button to start a measurement.

To copy the average values to Excel for instance, triple-click in the Average values text field to select the text. Then CTRL+C to copy and then, in Excel, CTRL+V to paste.

#### 5.3. Energy comparison

On the TPZ303 display go to "Funktioner" > "Ärvärden" to select the connection and measurement range

Mätartt > 4L-Aktiv or 4L-Reaktiv U-Omr > 240, 120, or 60 I-Omr > 10,5,2,1,500m,200m,100m,50m,20m,10m or 5m

Use the frequents output *f*out = 60000 i/s

Calculate the right pulse constant, i/kWh, by using the formula:

 $\frac{1000 * 3600 * 6000\mathbf{0}}{Urange * Irange * \mathbf{3}} = \frac{impuls}{kW\mathbf{h}}$ 

#### 6. Uncertainty of measurement

All participants should provide their results with the associated uncertainty of measurement and a complete uncertainty budget.

The uncertainty of the measurement must be estimated according to the ISO Guide to the Expression of Uncertainty in Measurement (GUM).

#### 7. Measurement report

Both participants will issue standard calibration certificate(s). SP will perform calibration before and after the travelling standard visits MIKES to control possible drift of the transfer reference. A short description of the measuring setup will be given as an annex.

The calibration certificates should be kept by the issuing laboratory until all three certificates have been signed.

#### 8. Report of the comparison

After completion of all measurements the coordinator (MIKES) will prepare a first draft report and send it to SP for comments.

# Annex 1

## Table A-1 - Comparison points

TPZ F	TPZ Range		Test poin			
		Phase- voltage U	Current I	Power factor cos(φ)	1-Phase L1	3-Phase
60 V	1 A	60 V	1 A	1,00 0,87 ind 0,87 cap		X X X
120 V	5 A	120 V	5 A	1,00 0,87 ind 0,87 cap		X X X
240 V	5 A	240 V	5 A	1,00 0,87 ind 0,87 cap		X X X

## Positive active energy, Y-connected, 4L-Active

#### Positive reactive energy, Y-connected , 4L-Reactive

TPZ Range			Test point		Nominal TPZ readings			
		Phase voltage	Phase current	Power factor	Reactive power	Active power	1-Phase L1	3-Phase
		U	I	sin(φ)	Q [VAr]	P [W]		
60 V	1 A	60 V	1 A	0,50 ind 0,50 cap	450 450	-790 790		X X
120 V	5 A	120 V	5 A	0,50 ind 0,50 cap 1,00	900 900 1800	-1570 1570 0		X X X
240 V	5 A	240 V	5 A	0,50 ind 0,50 cap	1800 1800	-3100 3100		X X

TPZ Range			Test poin	t		
		Phase- Current voltage U I		Power factor cos(φ)	1-Phase L1	3-Phase
60 V	0,05 A	60 V	0,05 A	1,00		х
60 V	1 A	60 V	1 A	1,00 0,87 ind 0,50 ind 0,25 ind 0,87 cap 0,50 cap 0,25 cap	x x	X X X X X X X
120 V	0,005 A 0,01 A 0,02 A 0,05 A 0,1 A 0,2 A 0,5 A 1 A 2 A	120 V	0,005 A 0,01 A 0,02 A 0,05 A 0,1 A 0,2 A 0,5 A 1 A 2 A	1,00	x x	× × × × × × × × × × × × × × × × × × ×
120 V	5 A	120 V	5 A	1,00 0,87 ind 0,50 ind 0,25 ind 0,87 cap 0,50 cap 0,25 cap 0 ind 0 cap	x x x	X X X X X X X
120 V	10 A	120 V	10 A	1,00	х	х
240 V	0,05 A	240 V	0,05 A	1,00		Х
240 V	5 A	240 V	5 A	1,00 0,87 ind 0,50 ind 0,25 ind 0,87 cap 0,50 cap 0,25 cap	x x	× × × × × × ×
240 V	10 A	240 V	10 A	1,00		Х

# Positive active power, Y-connected, 4L-Active

TPZ F	ZRange		Test point		Nominal TPZ readings			
		Phase voltage	Phase current	Power factor	Reactive power	Active power	1-phase L1	3-Phase
		U	Ι	sin(φ)	Q [VAr]	P [W]		
60 V	1 A	60 V	1 A	0,50 ind 0,87 ind 1,00 0,50 cap 0,87 cap	450 790 900 450 790	-790 -450 0 790 450		X X X X X
120 V	5 A	120 V	5 A	0,50 ind 0,87 ind 1,00 0,50 cap 0,87 cap		-1570 -900 0 1570 900		X X X X X
240 V	5 A	240 V	5 A	0,50 ind 0,87 ind 1,00 0,50 cap 0,87 cap		-3100 -1800 0 3100 1800		X X X X X

# Positive reactive power, Y-connected, 4L-Reactive