



DRAFT
European Metrology Network
Smart Electricity Grids
Strategic Research Agenda



MANAGEMENT SUMMARY

The European Association of National Metrology Institutes, EURAMET, has launched an initiative forming European Metrology Networks (EMN) to focus on the European and global metrology needs in selected fields. Recognising the strategic importance of the electric grid as a backbone of a secure, clean and efficient energy supply in Europe, it created the Smart Electricity Grid (SEG) metrology network in 2018. The EMN SEG will therefore offer a sustainable structure providing close collaboration in measurement science and techniques in smart electricity grids.

This document is the first draft of a Strategic Research Agenda (SRA) for the SEG network. It will be submitted to representative stakeholders of the SEG community for review, with the aim of drafting a synthetic and exhaustive document. The purpose of the final SRA will be to give as much of a comprehensive overview as possible of the major metrological challenges faced by electricity grids in a digitised era, as envisaged by stakeholders of this field and specialists in metrology. It will present a vision and ambition in Europe over the coming five to ten years by coordinating and aligning national R&D strategies through stakeholder consultation. Emphasis will be on addressing needs expressed by stakeholders. These needs will pave the way for long-term commitments from all parties that will be materialised in an implementation roadmap. Liaising with instrument manufacturers, other relevant stakeholders and standardisation bodies will help draft focused R&D strategies.

This initial SRA introduces the concept of European Metrology Networks and an overview of Smart Electrical Grids. A full chapter explores the main measurement challenges in smart electrical grids.

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1 INTRODUCTION

1.1 Metrology in Europe

A quality infrastructure of a national or regional entity is often considered to consist of three pillars: metrology, standardisation, and accreditation. Metrology is the science of measurement, and is highly relevant to society, the economy and science. It is based on common definitions of measurement units, their realisation in practice and their traceability to reference standards. While science and metrology have nurtured each other, leading to great fundamental advancements, applied metrology has underpinned technological or industrial development and thus proved to be an essential pillar in the quality infrastructure of developed countries, besides standardisation and accreditation. Legal metrology is, as its name implies, the field linked to regulatory intervention of states in measurement affairs, wherever mandated by requirements for safeguarding the interests or protection of the citizen.

The ultimate goal of metrology is to underpin and foster confidence in measurements of all stakeholders, from the private party to the multinational corporation. Each country has therefore developed, to some degree of sophistication, a network of measurement institutions, laboratories or facilities, that sustain the metrological pillar of the national quality infrastructure. Governments usually delegate their competence in measurement matters to National Metrology Institutes (NMI).

EURAMET is the European Association of National Metrology Institutes [1]. Its mission is to develop and disseminate an integrated, cost effective, and internationally competitive measurement infrastructure for Europe, by always taking into account the needs of industry, business and governments. Through its services, EURAMET supports its members in meeting their national requirements and establishes a balanced European measurement infrastructure. Enhancing the benefits to society that can be borne from metrology is one of the highest priorities for EURAMET and its members.

1.2 R&D at EURAMET

To develop an integrated metrology system for Europe, EURAMET has always encouraged cooperation and knowledge transfer among its members and associates. EURAMET has implemented capacity building activities to improve the research and operational capabilities of its member institutes, coordinated and funded research projects to address grand challenges, whilst also having supported and developed the international system of measurement units.

The vision of EURAMET and its members is to ensure Europe has a world-leading metrology capability based on high-quality scientific research, and an effective and inclusive infrastructure that meets the rapidly advancing needs of end users. The EURAMET European Metrology Research Programme (EMRP, [2]) has enabled European metrology institutes, industrial organisations and academia to collaborate on joint research projects within specified fields including industry, energy, environment, health, new technologies and fundamental metrology. The successor programme, European Metrology Programme for Innovation and Research (EMPIR), has continued to support measurement research projects in these fields [3].

1.3 R&D in smart grids

The European Energy Union strategy puts high priority on renewable energy, smart energy systems and energy efficiency in order to 'build a low-carbon, climate resilient future' via 'secure, clean and efficient energy'. This strategy has a profound impact on electricity grids – the backbone of modern society. Currently, low-carbon electricity generation output is variable and often localised, requiring distributed networks rather than existing, centralised grids. As a result, evolving energy demands and aims to incorporate renewables into Europe's energy mix necessitate transformational change of Europe's electricity distribution and supply infrastructures. Consumers expect networks to power transportation and for their meters to be accurate and secure. Smart grids are a proposed solution to changing patterns of supply and demand, designed to be more flexible and responsive, and ensure reliable connectivity.

Grid stability and quality of supply are also affected by the significant uptake of renewable energy sources (RES) and grid energy losses need to be reduced in order to meet EU climate targets [4]. Over a dozen joint research projects under EURAMET administrated programmes since 1993 have so far provided crucial metrology and normative support to the development of smart electricity grids, with extensive stakeholder interaction and support [5]. These projects cover a variety of topics: smart grid stability and quality, sensor networks, rate-of-change-of-frequency, power plants, HVDC transmission, ultra-high voltage and very fast transients, high voltage testing with non-sinusoidal signals, non-conventional sensors, instrument transformers for non-sinusoidal signals, efficiency of solid state lighting, wind turbines, energy harvesting, hydrogen storage solutions, inductive charging of electric vehicles, losses in energy conversion, power transformer losses, electromagnetic interference on electricity meters and supraharmonics emission limits.

To address specific needs expressed by international standard developing organisations, several of these projects have been developing metrological methods and techniques required for standardisation.

2 EUROPEAN METROLOGY NETWORKS

2.1 Motivation

EURAMET's European Metrology Networks (EMNs) have been devised to analyse European and global metrology needs, in order to address these needs in a coordinated manner [6]. EMN members are to formulate common metrology strategies including aspects such as research, infrastructure, knowledge transfer and services. Members commit to contributing to the EMN, helping to establish sustainable structures that are strategically planned from the outset.

By providing a single point of contact for information, underpinning regulation and standardisation, promoting best practice, providing easy access to project results, and establishing a comprehensive, longer-term infrastructure, the EMNs aim to benefit stakeholders at large. This initiative should yield creation and dissemination of knowledge, enhanced international leadership and recognition, and stronger collaboration across the measurement science community. Seven EMNs have been established so far: Smart Electricity Grids (SEG), Energy Gases, Mathematics and Statistics, Laboratory Medicine, Quantum Technologies, Smart Specialisation in Northern Europe and Climate and Ocean Observation.

2.2 EMN Smart Electrical Grids

Recognising that there is a significant need for a coordinated approach on measurement issues related to the future of electricity grids, a European metrology network specifically dedicated to activities in this field was established. Hence there is now a specific entity named EMN SEG focussing on stakeholders' technological and strategic objectives in electricity grid metrology [7].

Five objectives have been formulated to accelerate the development of the EMN SEG activities:

1. To establish systems within the EMN to coordinate and align national R&D strategies.
2. To significantly enhance exploitation and uptake of research results.
3. To develop a plan for a joint sustainable European metrology infrastructure.
4. To create a widely visible identity as the voice of the European electricity grid metrology community and to establish liaisons with relevant European stakeholder organisations.
5. To set up an extensive knowledge transfer programme.

This document is a deliverable of objective #1. It is aimed at developing a European joint strategic research agenda describing current and future metrology needs related to smart electricity grids, collected from stakeholders.

2.3 Stakeholders

The EMN SEG is developing its Strategic Research Agenda in close cooperation with multiple stakeholders at national and European levels including government and public institutions, utilities, Transmission and Distribution System Operators (TSOs, DSOs), industry associations, industries and manufacturers, standardisation organisations and research centres. Stakeholder involvement may not be limited to purely technical or scientific topics leading to SRA inputs, but may also address socio-economic issues, collaborative knowledge build-up, as well as search innovative solutions with the aim to ensure the usefulness and uptake of research.

Three stakeholder consultations in connection with EMN SEG will take place during a period spanning 18 months:

1. This document will be published online together with an online questionnaire. At least 20 completed and returned questionnaires is aimed for in order to consider a significant involvement of stakeholders.
2. Representatives of the EMN SEG will visit at least 20 stakeholders.
3. The initial SRA will be presented at a one-day stakeholder workshop. Feedback from stakeholders is highly appreciated. The report of the consultation process will be published.

A list of stakeholder organisations and networks has been compiled. This compilation can be shared among EMN SEG members in accordance with GDPR rules with no mention of personal names.

Throughout the SRA process, the core stakeholder group must be representative of the smart grid R&D community, in order to collect a comprehensive understanding of inputs and needs at the European level. The SRA must also reflect the orientations outlined by

the European Commission as well as by bodies such as for instance ENTSO-E, EDSO, EURELECTRIC, ESMIG.

2.4 Time frame of the SRA

The SRA has been compiled in view of a broad time span of five to ten years. It will be thoroughly reviewed five years after its initial publication, in order to identify new research areas or fields of applications, and to what extent the framework conditions have evolved.

3 SMART ELECTRICAL GRIDS

3.1 European Green Deal

On 11 December 2019, the European Commission unveiled its European Green Deal [8], a flagship initiative aiming for climate-neutrality by 2050. It outlines a long list of policy initiatives designed to put Europe on track to reach net-zero global warming emissions by 2050.

The transition to climate neutrality requires smart infrastructure. Increased cross-border and regional cooperation will help achieve the benefits of the transition towards clean energy at affordable prices. The regulatory framework for energy infrastructure will need to be regularly reviewed to ensure consistency with the climate neutrality objective. This framework should foster the deployment of innovative technologies and infrastructures, such as smart grids, hydrogen networks, carbon capture, energy storage, and enabling sector integration. Some existing infrastructure and assets will require upgrading to remain fit for purpose and climate resilient.

The Trans-European Networks - Energy (TEN-E) Regulation [9] is an EU law which aims to assist national governments and companies to better interconnect electricity and gas infrastructure across national borders. It sets out a new method for planning trans-European energy transmission infrastructure. It defines broad energy infrastructure priority corridors (e.g. north to south, west Europe electricity corridor) and thematic areas (e.g. smart grids) and is intended to help identify and implement the projects that are needed to improve these networks.

3.2 Electrical grid challenges

Electrical grids are composed of energy infrastructures that deliver electrical energy from producers to consumers. It is generally accepted that an electrical grid is a network comprising

- generating plants: conventional – fossil-fired or nuclear, renewable – e.g. solar panels, wind mills, geothermal, or both, hydroelectric;
- transmission and distribution grids: high-, medium- and low-voltage transmission lines and cables, AC and DC, power transformers, reactive power compensation schemes;
- energy delivery: neighbourhood substations, communication infrastructure;
- storage: dams, batteries, supercapacitors, power-to-X (power-to-gas), flywheels;
- consumers.

Modern grids are interconnected in a complex supranational mesh, optimised to meet the redundancy needed by each individual utility to guarantee reliable service. Interconnected

grids are very complex systems that require high-level automation to ensure their stability in a highly dynamic operating range.

The concept of 'Smart Grids' uses information technology to adjust the electricity flow in real-time between suppliers and consumers. Some renewable energy sources are highly volatile. On a given grid scale, power flow can change direction owing to injection of renewable energy, something that had not been planned for in the traditional plant-to-consumer scheme.

With the steady introduction of new electronic equipment and a gradual switch from non-renewable non-electric to renewable electric energy, for heat pumps and electrical vehicles for instance, electrical energy consumption is increasing. Alongside this, more and more air conditioning units are being installed, yielding consumption peaks during heat waves. The resulting increased load on the grid has a deleterious effect on operational safety margins. Smart grids aim at mitigating such breakdown risks by means of higher operational security, better management of the storage options and fine tuning of renewable sources. The advent of smart grid technologies comes at a very high investment cost, although metrology can, in turn, contribute to mitigating these costs. Another challenge arises from the huge amount of data generated by smart grids, which may need to be stored and mined as well as kept confidential and private, protected from malevolent intrusions.

Modern electrical power grids therefore require real-time control and monitoring systems to ensure stability under increasingly complex conditions. The measurement and control systems must be managed through accurate and reliable time synchronisation, across wide areas. By collecting information on the state of the grid, it is possible to balance production, distribution and consumption. Smart grids aim at fostering and optimising:

- reliability, by improving efficiency and security of grids;
- flexibility, by striking a fine balance between production and consumption, using storage optimally;
- accessibility, by integrating renewable sources;
- consumption, by way of better management of the overall system and reduction of operational costs.

The concept of smart grids primarily concerns transmission and distribution networks, both nationally and internationally (pan-European). Smaller scale grid systems, operating to a certain degree on an autonomous level, interact with smart grids. For example:

railways: trains, cars, catenaries, generation stations, interconnection to utilities;

e-mobility: vehicles, private or public loading stations, storage, direct connection to renewable sources;

from the smart house to the smart factory: prosumers interconnected to utilities;

smart cities: group of smart houses and smart factories interconnected to each other and distribution grids;

storage: networks with batteries, supercapacitors or novel storage concepts.

3.3 Grid measurement infrastructure

The reliable and cost-effective operation of electrical grids by utilities relies on a sophisticated measurement infrastructure developed and supplied by asset and equipment manufacturers.

Transmission and distribution system operators need to contribute to global grid stability, safety and security while managing the interface to fellow actors relying on:

- current, voltage and frequency monitoring using instrument transformers,
- SCADA systems,
- monitoring the propagation of transient and disturbing phenomena,
- loss measurements,
- inter-utility and -operator metering and billing,
- fault management,
- asset management,
- community and corporate metering.

Low-voltage distribution networks need to address local issues such as:

- monitoring impedance, power flow, power quality,
- data communication,
- private and professional metering,
- efficiency of converters and inverters.

Furthermore, legal metrology requirements exist in most European countries, namely for electricity meters and instrument transformers. The advent of smart meters also comes with communication protocols for metered data and a wide range of measures regarding IT security.

4 MEASUREMENT CHALLENGES IN ELECTRICITY GRIDS

4.1 Approach

Various measurement methods and techniques have underpinned the implementation and continuous development of energy grids such as electricity grids. As factors like interconnection, interoperability, and flow management have become increasingly complex, so have measurement methods aimed at ensuring reliability, flexibility, accessibility, and optimisation. The European Network of Transmission System Operators for Electricity (ENTSO-E), has identified 21 functional objectives in its Research & Innovation Roadmap [10]. The achievement of these objectives requires making use of the appropriate relevant measurement tools:

Clusters	Function Objectives	FO Comments
C2 Security and System Stability	T 5 Grid observability	Observability of the grid: PMUs, WAM, Sensors, DSO information exchange
	T 6 Grid controllability	Controllability of the grid: frequency and voltage stability, power quality, synthetic inertia
	T 7 Expert systems and tools	Decision support tools, automatic control and expert systems
C3 Power System Flexibility	T 11 Demand Response	Demand Response, tools to use DSR; Load profile, EV impact
	T 13 Flexible grid use	Flexible grid use: dynamic rating equipment, power electronic devices; use of interconnectors
C5 ICT & Digitalisation of Power System	T 18 Big data	Big data, data mining, data management
	T 20 Internet of Things	New communication technologies, Internet of Things
	T 21 Cybersecurity	Cybersecurity

Table 1 ENTSO-E objectives which can be supported by Metrology

Based on knowledge collected through years of interaction between metrology institutes and the industry and with the above objectives in mind, 8 themes have been identified as

bearing particular metrological relevance to smart grids. They are summarised in the following sub-chapters.

4.2 Revenue metering

Metering for billing purposes has always been crucial for fair trade and customer confidence. For many decades, conventional electricity meters have been based on the very reliable Ferraris concept, derived from a purely electro-mechanical transducer relating the metered electrical energy to counting the number of revolutions of a disc. Electronic meters use current sensors based on Rogowski coils, shunt resistors, Hall-effect magnetic sensors or current transformers. As a result they have no moving mechanical elements, but can rather be seen as an electronic board with sensors, a micro-processor and an interface port.

Smart meters are electronic meters offering the possibility of recording detailed consumption and two-way communication between the meter and the measurement infrastructure, either by wireless link (mobile networks, radio) or physical link (Ethernet, fiber optic, power line carrier - PLC). They operate in conjunction with a gateway or a data concentrator on the other side of a two-way communication scheme. While a smart meter has to fulfil metrological requirements, it is confronted, along with the gateway and data concentrator, with various degrees of IT security requirements, which are subject to non-harmonised national legislation.

Recently, the current immunity requirements of MID for electricity meters have been put into question. Electricity meters may be subject to much more electro-magnetic interference today. Some electronic meters have shown vulnerability to these under specific circumstances. Research is underway to understand what types of meters are more or less immune to these interferences, and to support the revision of European and international standards for electro-magnetic compatibility.

Interest in DC metering is growing owing to solar PV energy generation, fuel cells, electric energy storage, transport systems, electric vehicles, power distribution in IT networks and data centres, alongside many other factors. A key challenge will be the development of metrologically sound, harmonised legislative frameworks - possibly following similar principles as for AC active energy meters.

4.2.1 Some measurement challenges in metering

- Addressing IT security of smart meters at the proper level
- Extension of electro-magnetic immunity of smart meters when used in conjunction with dimmers, LEDs, etc.
- Development of an harmonised legal framework for DC metering

4.3 Power quality

Issues with the quality of electric supplies have been known since the beginning of electrification. The advent of power electronics, and more recently of inverters in connection with the multiplication of renewable energy sources, mean an increase of non-linear loads and sources connected to the distribution grids. This produces harmonics of the 50 Hz sine waveform and, together with a wide range of other disturbances, can pose

a risk to the safe operation of grids. Hence, power quality is sometimes referred to as the set of limits of electrical properties that aims at ensuring that electrical systems function in their intended manner without significant loss of performance or breakdown. Monitoring both the current and voltage contribution to power quality allows for the prevention of outages and damages, and for the analysis of issues in retrospect. The European standard EN 50160 specifies power quality in low- and middle-voltage grids, whereas the IEC standards IEC 61000-4-30, -4-7 and -4-15 define power quality quantities and methods.

Power quality is analogue to electromagnetic compatibility but limited to 9 kHz. Disturbances of significant levels have been observed up to 500 kHz: supraharmonics up to 150 kHz and effects owing to narrow-band power line communication (PLC) up to 500 kHz. The low-voltage grid impedance is influenced by the impedance of devices or equipment connected to it, and as such is frequency dependent. This varying impedance has an impact on the grid stability, but also on the reliability of PLC signals. Even today, experimental instruments and methods that can precisely measure the line impedance are limited. Furthermore, various proposed methods tend to yield incompatible results. Consequently, there is a need to establish a metrological traceable grid impedance standard in order to compare different measurement techniques and open the road towards standardisation.

Some of the harmonic content of the power waveform is transferred to different voltage levels through power transformers. Instrument transformers that monitor current and voltage at power stations are designed for a nominal operation at 50 Hz and generally have an unknown frequency characteristic. It is assumed that some of the harmonics are transferred to the next voltage level, but this cannot be traced due to the inadequacy of instrument transformers. As these harmonics are not accounted for, they lead to uncontrolled parasitic power losses and a risk of premature aging of some sensitive components with limits designed for 50 Hz nominal operation. Typical components affected by harmonic energy content are transformers and shunt reactors, but this issue affects asset management more generally. Understanding propagation of harmonics is an important challenge to overcome when preventing detrimental effects. It requires the characterisation of the frequency transfer function of instrument transformers (see chapter 4.4 Digital substations).

Grids which are weakly coupled to the main grid infrastructure, e.g. in railway infrastructure, large ships, electric vehicle charging stations, sometimes operate at different frequencies (DC, 16.7 Hz) with compatibility requirements at interconnection or border nodes. In railway grids, transients and in-rush currents need to be monitored closely in order to maintain voltage regulation, inverters produce high levels of harmonic distortion and meters need to be able to handle various frequency systems. So far, neither commercial power quality analysers nor standards comparable to IEC 61000-4-30 have been developed for these specific applications.

4.3.1 Some measurement challenges in power quality

- Definition of a metrological traceable grid impedance standard artefact
- Development of characterisation methods for instrument transformer exposed to PQ phenomena
- Characterisation of the frequency transfer function of instrument transformers with investigation of propagation patterns of harmonics

- Standardisation comparable to IEC 61000-4-30 for specific applications such as DC networks, railway infrastructure and large ships

4.4 Digital substations

Future electrical power grids will require real-time control and monitoring systems to meet increasingly complex and challenging conditions. Digital instrumentation will slowly substitute conventional analogue instrumentation. New standards in the IEC 61869 series address the digital communication of electronic instrument transformers, as well as stand-alone merging units (SAMUs) and digitisers for analogue instrument transformers. Following the introduction of these new standards, the transition from traditional analogue instrumentation towards the new digital instrumentation technology is expected to gain speed, both on a transmission and distribution level. To support this change, new metrological tools and methodologies are needed as test systems for new technology. They will also be required as test systems for the performance of intelligent electronic devices like digital energy meters or real-time critical all-digital PMUs.

To ensure synchronicity between digitally equipped substations, accurate, secure and reliable time synchronisation over a wide area is necessary. This can usually be achieved by using global navigation satellite systems (GNSS). However, in mission critical substations, satellite-independent time dissemination and synchronisation, based on PTP or White Rabbit methods, are required to provide reliability of timekeeping.

More precise synchronization is needed within substations for SAMU timing. Providing traceable linking of timing of PTP and PPS signals is a challenge, as is providing the precise timing of SAMU sampling using PTP protocol.

Large-scale roll-out of smart meters is planned or already going on in several European countries. These smart meters represent a network of IoT-devices, thus requiring a high level of IT security to prevent malevolent coordinated intrusions from destabilising the grid control.

4.4.1 Some measurement challenges in digital instrumentation

- New metrological tools and methodologies for intelligent electronic devices (electronic instrument transformers, SAMU, all-digital meters and PMUs)
- Investigation of PTP or White Rabbit methods for accurate time-stamps
- Addressing IT security of smart meters at the proper level

4.5 Instrument transformers and sensors

The safe operation and regulation of electrical grids requires a large number of grid sensors to monitor voltage and current at key grid nodes. High voltage and current are sensed through instrument transformers, high accuracy electrical devices which scale the grid voltage and current to fit the input levels of measuring instruments and secondary control circuitry - with the advantage of ensuring their galvanic isolation. The primary winding of the transformer is connected to the high voltage or high current circuit, and the measuring instrument is connected to the secondary circuit. Most instrument transformers

are inductive, wire-wound transformers using an electromagnetic principle, but capacitor voltage transformers use a capacitor potential divider for use at higher voltages. Traditionally, traceability for instrument transformers is established for pure sine waves and at 50 Hz only. The presence of harmonics can impact the measurement accuracy of an instrument transformer, but this effect is not taken into account by the traditional calibration carried out at power frequency only. The limited measurement bandwidth and the lack of traceability for frequencies other than 50 Hz limits the possibility to analysing harmonic signals and interferences.

Other wideband low power output passive or electronic instrument transformers, which operate on different principles such as Rogowski coils and dividers, are now commercially available. Instrument transformers based on magneto-optical or electro-optical effects in an optical fibre offer significant advantages over inductive and capacitor instrument transformers. Their bandwidth is much larger and their size is considerably smaller. Since the optical fibre is an electrical insulator, they are inherently decoupled from the power lines and almost immune to electromagnetic interference. Electronic instrument transformers permit the recording of a large number of dynamic parameters and they are usually fitted with digital outputs compliant with IEC 61850 and other standards, making them compatible with digital substations (see chapter 4.4 Digital substations).

4.5.1 Some measurement challenges in instrument transformers and sensors

- Extension of traceability beyond 50 Hz with characterisation of the frequency response
- Development of calibrators for new generation instrument transformers based on magneto-optical or electro-optical effects

4.6 Grid monitoring and data analytics

4.6.1 Monitoring of transmission grids

The stability of the grid requires sophisticated interconnected control loops. Monitoring the parameters such as frequency, voltage, and phase is therefore key in avoiding shutdowns. If production exceeds consumption, the frequency increases, and vice versa. A fine balance must thus be struck for active power, in order for the frequency to remain constant. The reactive power must be similarly well balanced to keep the operating voltage constant.

The grid control relies on a Supervisory Control and Data Acquisition (SCADA) system which measures power and voltage at key locations of the grid. Thanks to this infrastructure, energy flow in all parts of the grid can be calculated. The deployment of Global Navigation Satellite Systems made it possible to achieve high synchronisation of the measurements. Phasor Measurement Units (PMU) enable an accurate measurement of voltage and current amplitude, phase difference at different nodes relative to UTC (Universal Time Coordinated), frequency and rate of change of frequency (ROCOF). PMUs yield better state estimations with the possibility to observe long-distance oscillations with high refresh rate (up to 50 times per second compared to 15 minutes for SCADA). Contrary to Europe, PMUs have been deployed across North America, following spectacular grid blackouts [11].

4.6.2 Monitoring of distribution grids

Variability, and to some degree information density, of distribution grids increases with the advent of renewable energy sources. One of the motivations of the large-scale deployment of smart meters is to provide fine geographical and time-resolved information to the utilities. This explosion in available data requires big data analytics in order to convert data to actionable information.

Sensors are used to measure network current, voltage and frequency, with this data aggregated to form a view of the overall network state. However, distributed generation will need distributed sensor deployments. Methods for optimising sensor placement, the use of phasor measurement units (PMUs), and state estimation using aggregated smart meter data are just a few examples that could improve network management beyond the present SCADA systems commonly in use. As an example, a 50 kV distribution network in the south-west part of the Netherlands provided data for comparing state estimation algorithms applied to PMU data with SCADA data. The grid was equipped with a SCADA system already, whereas PMUs were installed as additional monitoring devices over the decade or so. The PMUs can be used to provide more information on a denser time scale, such as the rate of change of frequency (ROCOF), grid inertia from frequency and ROCOF, synthetic inertia, detection of sub-synchronous oscillations, fault location identification, dynamic line rating and remote instrument transformer calibration. To what degree and to which scale the granularity of PMU installation is useful in distribution grids is the subject of further research. For shorter monitored scales, observing amplitude and phase differences between different locations requires improved voltage and current accuracy as well as a higher degree of synchronisation.

4.6.3 Secure timing

Conventional power grids, typically equipped with centralized SCADA systems, receive state information from many substations only once every 15 minutes. Obviously, accurate timing for such measurements is not crucial. However, future electrical grids will require real-time capable control and monitoring systems on a substation level to ensure stability under increasingly complex and challenging conditions. The associated digital high voltage sensors and digital metering systems must be managed through accurate, secure and reliable time synchronisation across a wide area, both within and between substations. This has been achieved using GPS where state-of-the-art IT security technologies, in some cases supported by independent-back-up systems, are necessary to protect against jamming and spoofing.

4.6.4 Modelling and data analytics

Monitoring or other measurement equipment deployed by grid operators provide significant potential for the real-time monitoring of abnormal grid dynamics and post-mortem fault analysis. Significant data volumes are generated. For grid improvement and maintenance to avoid repetition of issues, there is a need for appropriate visualisation and big data analytics to convert data into actionable information.

Network operators are interested in the detection of abnormal events in response to faults or changes to system dynamics. Data analytics techniques can be used to detect anomalies and atypical behaviour in power system operation and facilitate new alarm metrics for control room staff and protection systems. An example of grid instability is the build-up of oscillations in power systems due to the increasing difficulty of convertors

locking onto a stable grid frequency and their intrinsic sensitivity to abnormal events. Hence, the need for early warning indicators based on fast data analytics. Another example is the change in grid inertia due to the relative increase of distributed generation with respect to traditional generation. Measurement and control of grid inertia is one of the most important issues facing system operators in future energy scenarios.

Measurement data from different origins, such as PMUs or other monitoring devices and even the sophisticated use of smart meter data, could therefore also be used to dynamically manage power flow in networks. As high levels of renewable energy sources and electrical vehicles are installed, parts of the grid are overloaded for short periods of supply and demand. Investing in the development of data analytics to manage power flow and rating management and consumption could result in lower investments in hardware related to rating over-dimensioning or substation reinforcement, and consequently enhance penetration of renewable energy sources.

Modelling, for instance of virtual power plants for prediction before integration in a smart grid, plays an increasing role in planning phases. Measurement data can be used to validate or improve the models predicting the influence of installation on grid stability and power quality.

4.6.5 Some measurement challenges in grid monitoring and data analytics

- Improvements to ROCOF measurements including phase step correction
- Grid inertia measurement from frequency and ROCOF
- Support for instruments and equipment providing synthetic inertia
- Detection of sub-synchronous oscillation
- Secure timing protocols protecting against jamming and spoofing
- Relevance of transmission-grid-like state estimation in distribution grids
- Development of big data analytics and visualisation platforms
- Fault location identification
- Monitoring the propagation of transient and disturbance phenomena
- Dynamic line rating
- Turning large data sets collected in distribution grids into actionable information
- Characterisation of grid inertia
- Modelling of virtual power plants interacting with smart grids

4.7 Efficiency

Much expectation has been placed in smart grids for achieving higher efficiency in electric energy consumption, for the most part by enabling better power management of energy utilities and consumers.

Technical energy losses are due to energy dissipated in transmission and distribution lines, transformers, converters and inverters, and are either permanent or variable, i.e. varying with the amount of electricity distributed.

Characterisation methods for wasted energy and energy efficiency of converters (rectifiers and inverters) still need development. Evaluation of efficiency has two major aspects. First, total input power versus useful power, the difference being the loss is best measured at fundamental frequency only. Second, during product development, identifying exactly

where losses occur which necessitate accurate wide-band measurement of active power. This can be exemplified by the case of an HVDC substation. The AC grid will supply AC power at fundamental frequency. The HVDC converter inevitably creates harmonics in its operation. If not completely filtered, these harmonics will be injected back into the AC grid causing power loss in the grid. Measuring converter input AC power with a wide-band measuring system will then measure the power of the fundamental drawn from the grid minus the power of the harmonics re-injected into the grid, causing losses elsewhere and leading to an optimistic figure on efficiency.

Evaluation of converter efficiency requires accurate measurement of power in a wide frequency range in presence of highly distorted voltage and current waveforms. These characterisation methods must account for the specific final application and actual working conditions, including non-stationary situations. The complexity of the required measurements, combined with the lack of comprehensive standards or metrological traceability offered by the NMIs, result in declared efficiency values that are neither traceable nor obtained by standardised procedures for accuracy evaluation.

Storage systems have been the preferred approach for mitigating demand vs. supply with increasing shares of renewable energy in the distribution network. Electric vehicle fleets can potentially serve the electrical grid as an independent distributed energy source, by delivering the energy stored in their batteries according to the concept of vehicle to grid (V2G). In both cases, evaluating the efficiency of the storage system involves measurement of DC and AC power under highly dynamic and distorted conditions.

4.7.1 Some measurement challenges in efficiency

- Measurement systems for loss measurement in transformers, converters/inverters
- Traceable measurement of distorted three-phase power with harmonic content of significant amplitude
- Measurement of DC power characterized by high frequency ripple and/or fast transient event
- Measurement of small DC component in AC system
- Measurement of small AC component in a dynamic DC system
- Accurate impedance measurements performed in a small time interval

4.8 High-voltage testing

4.8.1 Ultra-HV systems

In the production of equipment for high voltage grids dielectric testing is performed to verify that the equipment can withstand the operational environment, including high voltage and high current impulses. Methods and schemes for traceable calibration are defined in IEC 60060-2 for high voltage and in IEC 62475 for high current. However, system voltages are currently increasing to levels higher than those covered by this standard, and there is a need to extend the traceability of the test methods into the ultra-high voltage range above 800 kV.

The expansion of UHV grids, now operating at 1100 kV system voltage for DC and 1200 KV for AC, requires testing with voltages up to 2000 kV and traceability of DC and

AC signals established up to 1000 kV. For switching and lightning impulse measurements, it is necessary to study impact on measurements due to proximity effects, corona, front oscillations, divider topology and measuring cables. The highest test voltages surpass 2500 kV for lightning impulse testing, 4000 kV for extreme cases, and the traceability is typically available up to 700 kV. New methods need to be developed to linearly extend traceability further. Large measurement systems are strongly affected by corona and proximity effects, and generally methods to handle wave shape distortions, like front oscillations and losses in measurement cables, need a revision. Providing traceability for these measurements is especially challenging in the case of impulse voltages above megavolt level. Traceability is also lacking for voltage dividers and measuring systems for composite and combined voltage tests. During these tests, a high impulse voltage is applied to the test object in addition to continuous high AC or DC voltage.

4.8.2 HV transformers and reactors

Loss measurements on large transformers and reactors are performed using complex measuring systems that rely on extremely precise voltage and current transducers connected to advanced power meters. For large power transformers it is necessary for manufacturers to measure the active power with an uncertainty of better than 3 % at a power factor that may be 0.01, which leads to an accuracy requirement of 0.03 % of the apparent power. Therefore, the calibration of such measuring systems at the manufacturer's site should be done with a level of accuracy that is improved by at least a factor of 3. Individual component calibration is only partly suitable for the calibration of such systems and at present there are no calibration facilities in Europe that provide a calibration service for this purpose with sufficient accuracy (i.e. uncertainty smaller than 0.01 % in ratio or 100 μ rad in phase).

4.8.3 HV Components

High voltage components such as cables, insulators, instrument transformers, capacitors or surge arresters require thorough testing which typically includes, in addition to measurement of withstand voltage, measurement of loss factor, insulation resistance and partial discharge. Non-destructive testing methods are also required for commissioning or preventive maintenance of large equipment used in installations such as power transformers, overhead lines and cables, high voltage substations or HVDC converter stations. On-site testing brings about significant logistical and technical challenges with complex interconnection schemes. For instance, high-capacitive test objects such as power cables, generators or capacitors can be tested after their installation on-site using very low frequency technique (VLF) down to 0.1 Hz.

4.8.4 Some measurement challenges in high-voltage testing

- Non-destructive testing techniques for commissioning or preventive maintenance
- VLF resonance testing methods
- Linear extension of lightning impulse voltage beyond 2500 kV level
- Traceability for voltage dividers and measuring systems for composite and combined wave shapes
- Traceability for UHV component testing up to 2000 kV

- Loss measurements of power transformers, and high voltage capacitors and reactors

4.9 DC grids and applications

Over the last two decades, a paradigm shift in our way of dealing with energy generation and consumption has increased the attractiveness of local DC grids as an extension to traditional AC distribution networks. Renewable energy sources (RES) such as wind and solar energy are becoming more reasonably priced, and consequently, distributed generation is growing. Simultaneously, LED lighting has shown to be a much more efficient way of illumination compared with the old-fashioned incandescent lamps and have taken over the market very rapidly. Many of these sustainable technologies are fundamentally DC, requiring power inversion to connect to the AC grid. Furthermore, storage systems such as batteries and supercapacitors are intrinsically DC, and electric vehicles (EV) and all electronic devices operate on DC power. Therefore, there is a realisation amongst grid operators that utilising local low voltage DC (LVDC) grids will lead to less energy wasted in the conversion process. Investigations are needed to determine to what extent many promises of DC grids can be fulfilled, for examples, whether losses can be reduced by means of localisation, voltage drops can be improved, the number of substations can be reduced, the management of reactive power and PQ can be improved, implementation of renewable energy sources can be made more simple, or if distribution losses can be reduced.

For DC grids, PQ issues such as ripple, inrush currents, voltage fluctuations and short circuit events, are different in nature from those in AC grids in terms of dynamics, duration, and magnitude. Therefore, for DC power systems there is a need for metrological support to obtain proper PQ definitions, a practical measurement guide, and realistic and well-defined PQ limits. Since the nature of PQ in DC grids is currently unclear, on-site measurements must be performed in real LVDC trial grids to determine which disturbances have the highest influence in terms of losses, inconvenience to customers, or potential to damage grid equipment and other connected loads. Such grid measurements should preferably cover a variety of representative consumer and producer connection types, such as solar panels, windmills, EV charging stations, battery storage systems, industrial and household applications, and different grid topologies, with voltage and current levels up to at least 1 kV and several hundreds of amperes respectively. The measurements should be performed with target uncertainties below 0.1 % considering the presence of AC ripple and other disturbances. Special measurement equipment and methodologies are necessary to conduct the required surveys for setting compatibility levels. This same equipment will be the basis of future “planning level” surveys carried out by utilities to manage the PQ levels in future DC networks.

A second important issue regarding DC grids is the accurate measurement of power and energy for billing purposes. In most countries, electricity meters are type tested with respect to standards issued for AC grids only. Therefore, there is a need to investigate additional specific metrological aspects of DC meters, which should be included in a future revision of this standard. Examples of such aspects are magnitudes of ripple currents and voltages existing in range up to tens of kilohertz, the immunity of DC energy measurement against such ripples, how to measure the energy contained in such ripples, the losses due to cables, etc.

Traceability is an essential part of ensuring customer confidence for emerging DC grids, but is presently non-existent for DC power and DC PQ and not defined yet as a classified service category in the context of the CIPM MRA.

4.9.1 Some measurement challenges in DC grids and applications

- Equipment specifications and methodologies for PQ “compatibility level” and “planning level” surveys in LVDC
- On-site measurement data for proper sets of DC PQ parameter definitions
- Quantify the overall practical benefits of DC grids
- Test waveforms for conformity assessment of electricity meters
- Electrical figures of merit of fast (DC) EV charging stations
- Characterisation methods regarding efficiency and state of typical DC applications: LEDs, railway systems, battery charging storage processes including state of charge and health, etc.

4.10 Grid integration

Seamless grid integration of traditional generation, renewables and storing technologies is a key element in addressing challenges posed by decarbonisation, decentralisation and digital transformation. The key objective is maintaining grid stability while taking into account new supply and demand concepts, new power surplus and shortage patterns, new business models affecting consumption habits. In order to underpin grid stability and reliability requirements, sector coupling becomes a necessity, as do new storage and conversion schemes. Also to be considered are stronger interactions with other grids. For instance, railway and electric vehicle grids, battery grids composed of domestic and distribution solutions, novel storage concepts such as Power-to-X.

This section will be expanded as more material is collected following stakeholder consultations and reviews.

4.10.1 Some measurement challenges in grid integration

- Measurement concepts for Power-to-X processes
- Measurement concepts for storage processes
- Measurement concepts for charging processes, e.g. EV
- *Additional metrological challenges following stakeholder consultations and reviews*

5 IMPLEMENTATION ROADMAP

An implementation roadmap will be developed once the initial SRA has been enriched and updated with the findings of the stakeholder consultation. The implementation roadmap will be part of the final SRA document.

6 CONCLUSION

A concise conclusion will summarise the findings of the final SRA.

7 GLOSSARY

CIPM MRA	Mutual Recognition Agreement of the International Committee for Weights and Measures
DSO	Distribution System Operator
EDSO	European Distribution System Operators for Smart Grids
EMN	European Metrology network
ENTSO-E	European Network of Transmission System Operators for Electricity
ESMIG	Eurosystem single market infrastructure gateway
EURAMET	European Association of National Metrology Institutes
EURELECTRIC	Union of the Electricity Industry
NMI	National Metrology Institute
EV	Electric vehicles
GDPR	General Data Protection Regulation
PMU	Phasor Measurement Unit
PLC	Power Line Communication
PPS	Pulse Per Second
PQ	Power Quality
PTP	Precision Time Protocol
RES	Renewable Energy Source
ROCOF	Rate Of Change Of Frequency
SAMU	Stand Alone Merging Unit
SCADA	Supervisory Control And Data Acquisition
SEG	Smart Electrical Grid
SRA	Strategic Research Agenda
TSO	Transmission System Operator
VLF	Very Low Frequency
UHV	Ultra-High Voltage
UTC	Universal Time Coordinated

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