

A helicopter is shown in flight, suspended by a cable from a high-voltage power line. The helicopter is positioned in the upper center of the frame, with its rotors blurred. The power lines stretch diagonally across the sky from the top left towards the bottom right. Several red and yellow markers are visible on the lines. The background features a blue sky with wispy clouds and a snow-covered mountain peak on the right side.

Statnett

Forskning og Utvikling
Research and Development

Metrological challenges in the future Transmission Grid

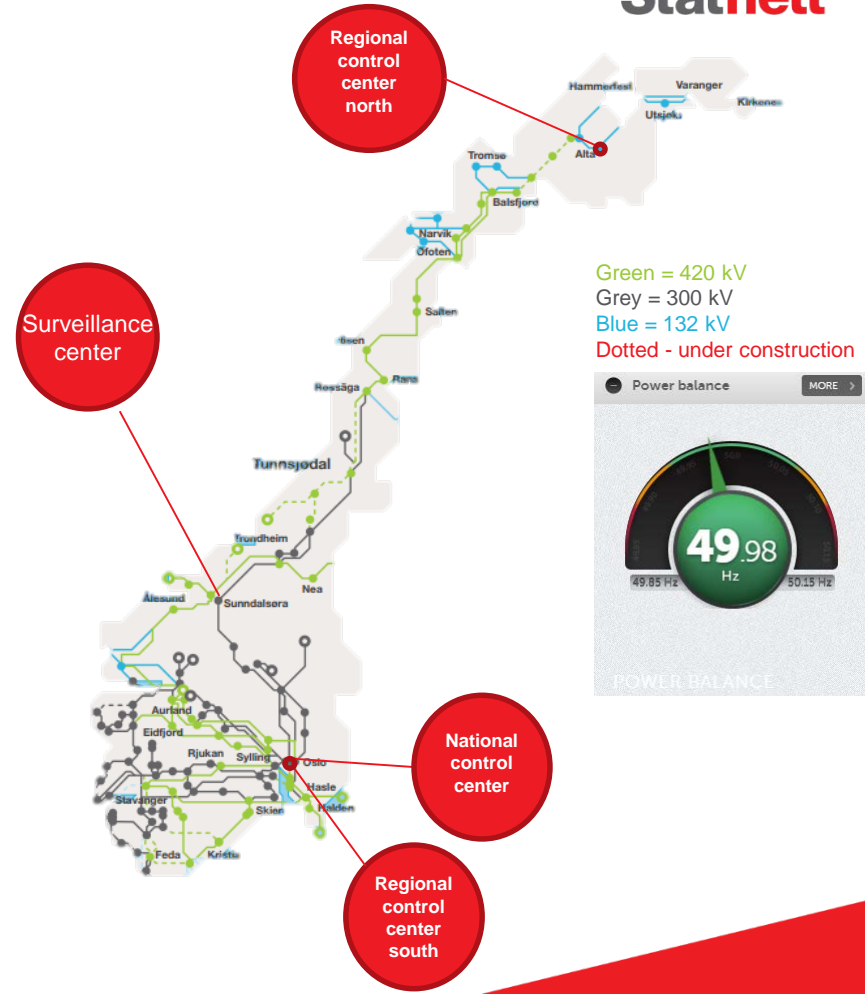
Prof.dr.techn.ir Sonja Berlijn MBA
SVP R&D Statnett

Euramet Paris 22-10-2018

Statnett

This is Statnett

- Statnett is the **Transmission System Operator** in the Norwegian energy system
- Statnett operates and owns about 11 000 km of lines and cables and approximately 150 transformer stations throughout Norway
- Operations are **monitored continuously** by one national control centre and two regional control centres
- Statnett is also responsible for interconnectors to Sweden, Denmark and the Netherlands



In short



Everything is dependent on electricity

Our society is already electrified. Electricity is perhaps our most important infrastructure



The future is electric

Electricity is the energy carrier of the future – it is both climate and user friendly



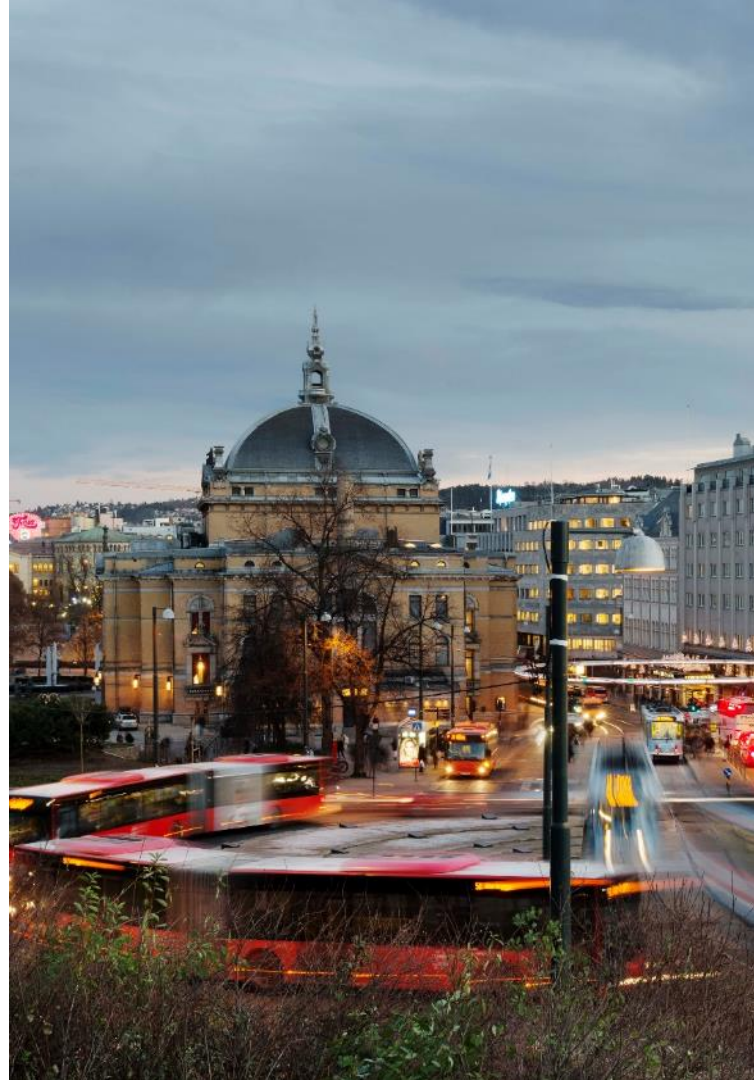
The power system – a balancing act

The power system is constantly put to the test. Operational reliability is our number one priority



Next generation power system

The power system and the transmission grid are among the main arteries of modern society. To facilitate the transition to an electric future necessitates further development of the power system.



It is all about keeping the lights on..



And it is getting more difficult

During all (weather) conditions



Heavy icing



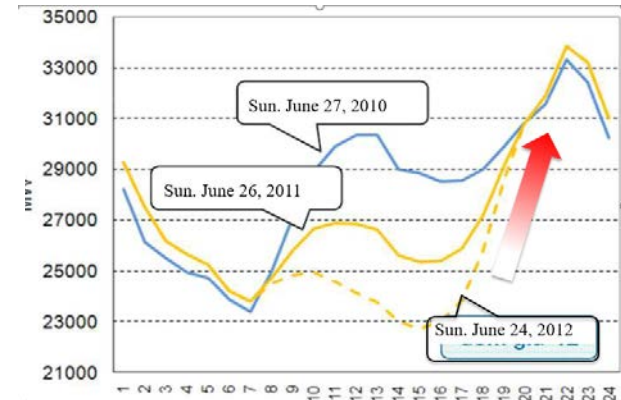
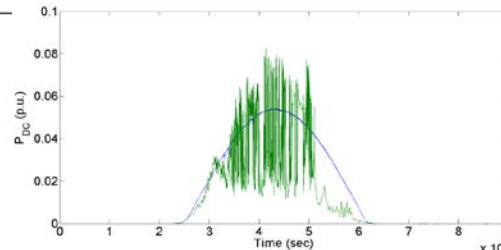
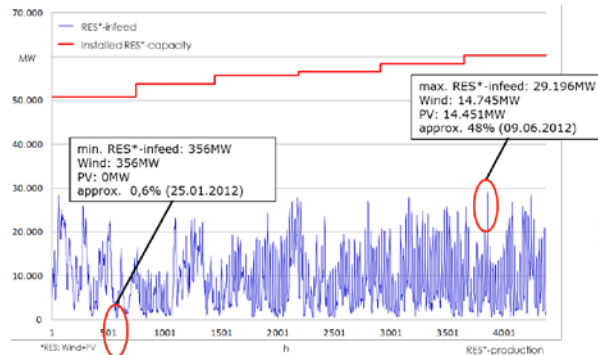
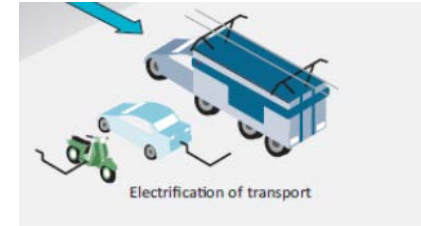
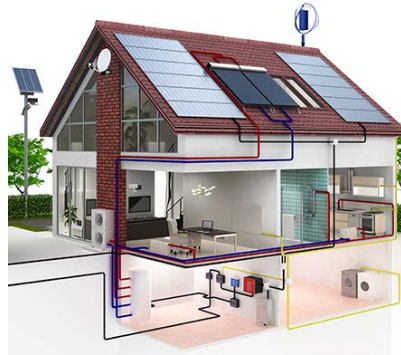
Hurricanes



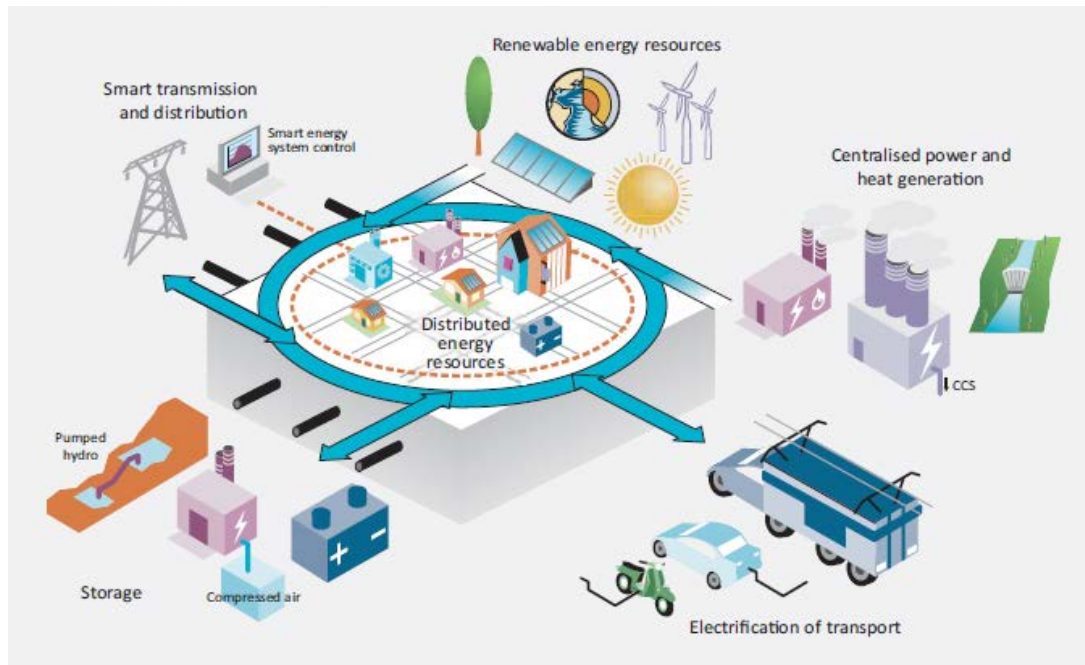
Outage of
production units,
or critical
components

For as low cost as possible

With many uncertainties

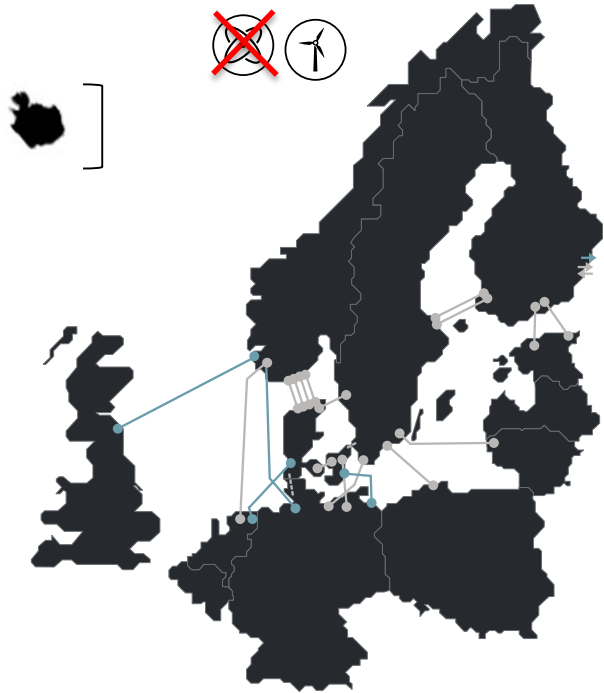


The Next Generation Power System

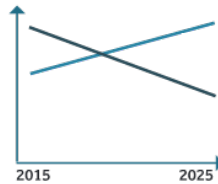


Source: IEA – ETP 2014 (IEA scenario 2050)

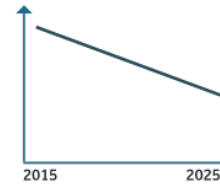
Changes that challenge the way the Nordic Power System is planned and operated



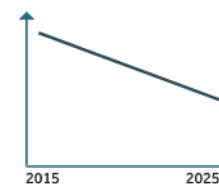
Flexibility



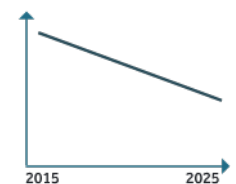
Capacity



Inertia



Frequency quality



Norway is part of the Nordic synchronous area

$\text{import} + \text{production} = \text{export} + \text{consumption} + \text{losses}$

We need more than clean energy production alone



'manual system operation'



1:1 Alert → Action



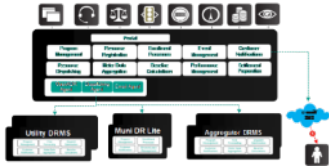
N:1 Cockpit functionality needed 'automatic system operation'



We need full insight and control – at all times

How to achieve full insight and control?

Dashboards



Large scale demand response

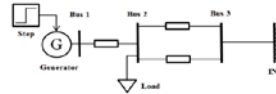
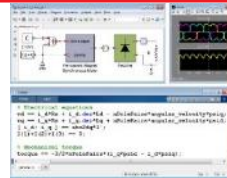


WAMS /WAPS



SAMBA

Decision making



Complete **models** of the power system and its components with regards to aging, dynamics, performance and failure mechanisms.

Real-time decision support

Big Data



No restrictions in **communication technology** and data harvesting, processing and storage

Control



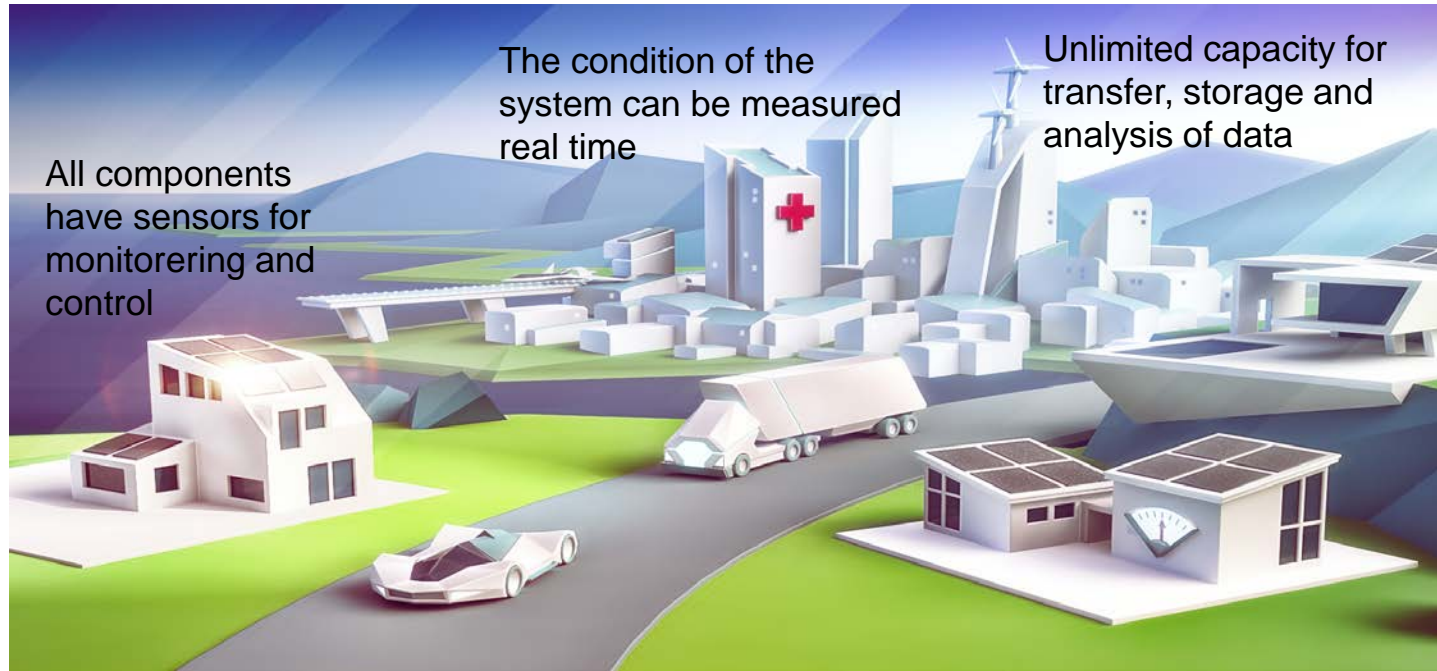
Monitoring



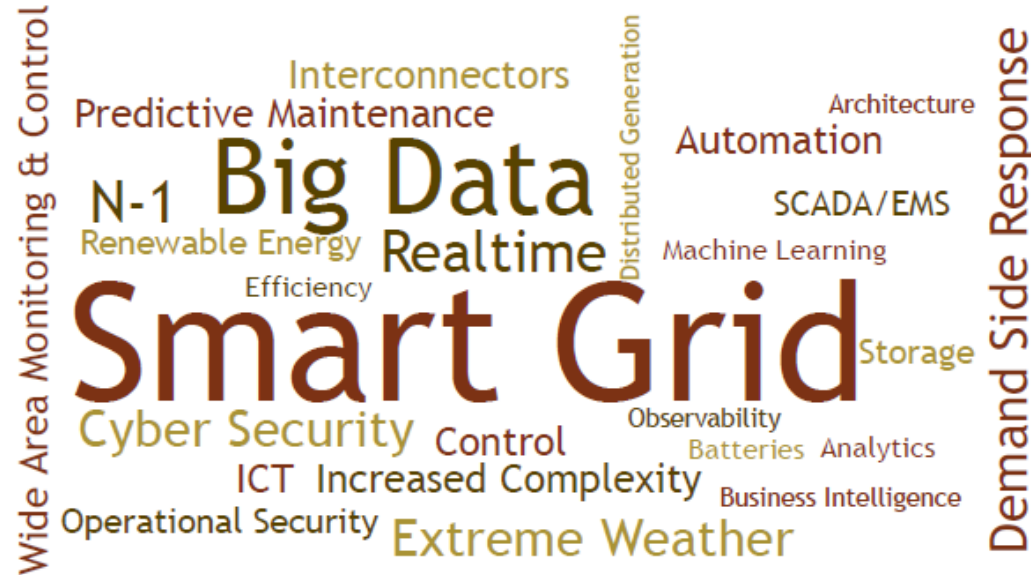
Sensors measure all primary and secondary parameters:

Voltage, power, phase angles, pressure and temperatures, humidity, vibrations

This means that ICT, measurements and data will have a dominating role in the Next Generation Power System



Our challenges are (too?) many



In which areas are we already working?

- ENTSO-E RDIC has divided
 - Power System Modernisation
 - Security and System Stability
 - Power System Flexibility
 - Power System Economics and
 - ICT & Digitalisation of the Power

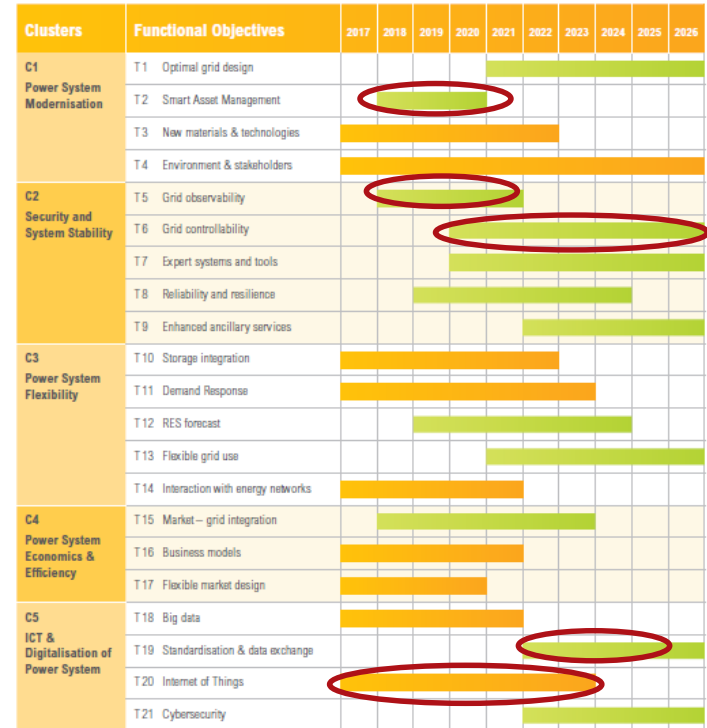


Fig. 18: Overview of timetable of clusters and FOs (brown blocks refer to Horizon 2020 already known indications)

Areas with high R&I priority

1. Asset management
2. Joint TSO/DSO activities and improved coordination between boundary grids
3. Market design



European Network of
Transmission System Operators
for Electricity



Area 1 – Asset management

- **Asset management** aims to validate the benefit of individual lifetime condition and life expectation assessment compared to an average assessment of several similar components based on generic parameters (age of equipment, switching steps, etc.) and to establish evaluation/estimation protocols for component statuses that are comparable across TSOs.

In addition, maintenance activities with the network 'live', and implementation of devices and robotics for problem detection deserve to be addressed.



Area 2 – TSO/DSO activities

- **Joint TSO/DSO activities and improved coordination between boundary grids** aim to develop simulation tools and methods that detect weaknesses in the system with respect to the reconnection of DER and storage systems and the risk of breakdowns caused by reconnection. Emerging ancillary services from aggregated small-energy sources and demand response and management at the DSO level provide extra means and system services for TSO operation. New modelling methods and tools for steady-state and dynamic analyses should also be developed.



Area 3 – Market design

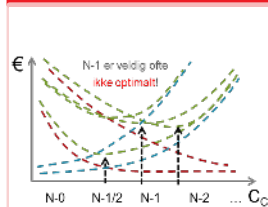
- **Market design** aims to investigate interactions among system operations, dynamic capacity, reserve allocation methods, and design grid tariff mechanisms for active demand-side management and to correlate the load curve and integration of renewable energy sources at the regional and pan-European levels.

Sustainable System Development

Climate and Environment
Cost-effective development
of power systems



Probabilistic risk assessment



Greener construction work



Model development

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... Sankjeringmodellen
... support@smm.no, Telefon: 73804510
... 2. oktober 2014, kl 11:32:35

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: Verdi :
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Smart grid development



Statnett

Innovative Technology

20 % faster
20 % safer
20 % cheaper



Aluminum and composite pylons



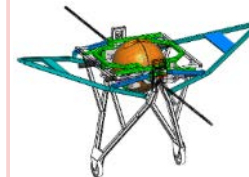
Digital substation



ICEBOX



Installing markers using a robot

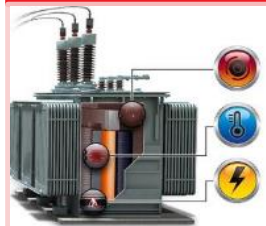


Smart Grid

Better utilization of the
grid
Safer and cheaper
operation



Smart asset management



Smart operation



Pilot Northern Norway



Smart surveillance





Our areas of digitalization

Robots



Self-diagnosis



Digital infrastructure



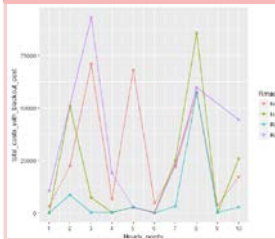
Cyber physical security



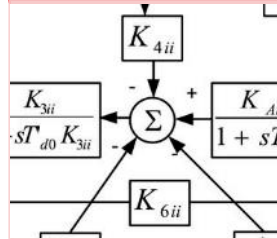
Faster response



Prediction



Model development

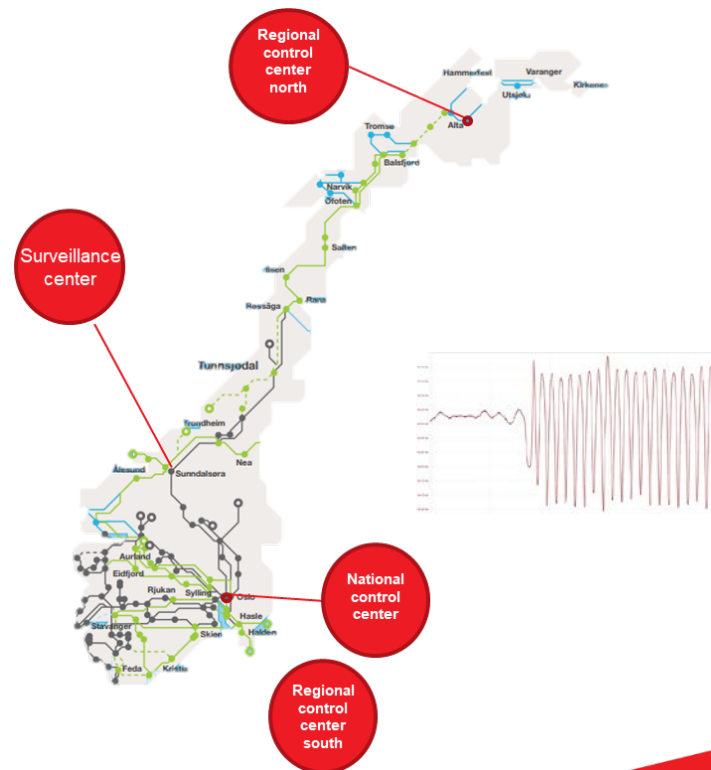


User interface



Where and for what do we need measurements?

- The National Control Center
 - 'Keeping the balance'
- Regional Control Center
 - 'Voltage and stability'
- The Surveillance Center
 - 'Asset management'



From sensor to decision support

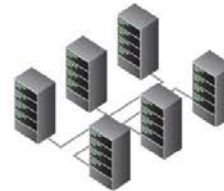
- What are the right measurements?
- Do you dare to take a component out of service based on the data from one or more sensor?



Sensing Technologies



Information and Communications Technologies



Algorithms



Visualization & Tools for
Asset Staff & Operators

High requirements to measurements

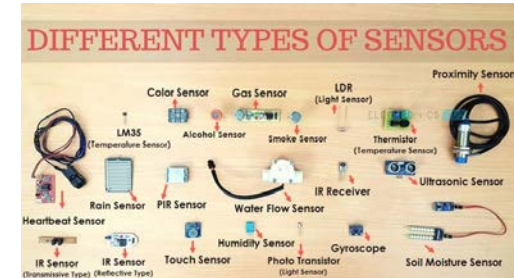
- Data quality is one of our major challenges
- Sensors and Measurements should NOT:
 - Reduce life time
 - Endanger security of supply
 - Lead to a need for replacing the whole component
 - Increase risks for cyber security
- They should:
 - Provide accurate and real time data
 - Be fast, reliable
 - Be compatible with TSO infrastructure
 - Allow for probabilistic operation and asset management



Sensing Technologies

What kind of measurements are needed?

- Examples are:
 - Time measurements
 - Weather measurements
 - Lightning
 - Temperature
 - Wind
 - Ice
 - Solar radiation
 - PMU
 - At this moment they do not give the same output – better standard is needed
 - Power Quality instruments
 - Different sensors
 - Certification of sensors for the power industry is needed
 - EMC measurements
 - Vibration measurements
 - Current, Voltage measurements in digital components
 - Measurements for improving models
 - Positioning by GPS
 - For machines, robots and animals (goats, reindeer, birds)



Roadmap for sensors i Statnett

Goal

More measurements data gives foundation for increased asset availability

Sensors give increased capacity and increased used of assets

Complete datasets of the most important parameters give reduced asset management costs

Existing data available for improved asset management

Phase 4: Advanced tools for asset management and operation

Phase 3: New sensor types

Phase 2: Standardised set of sensor in new assets and mounting in existing assets

Phase 1: control on data flow

2018

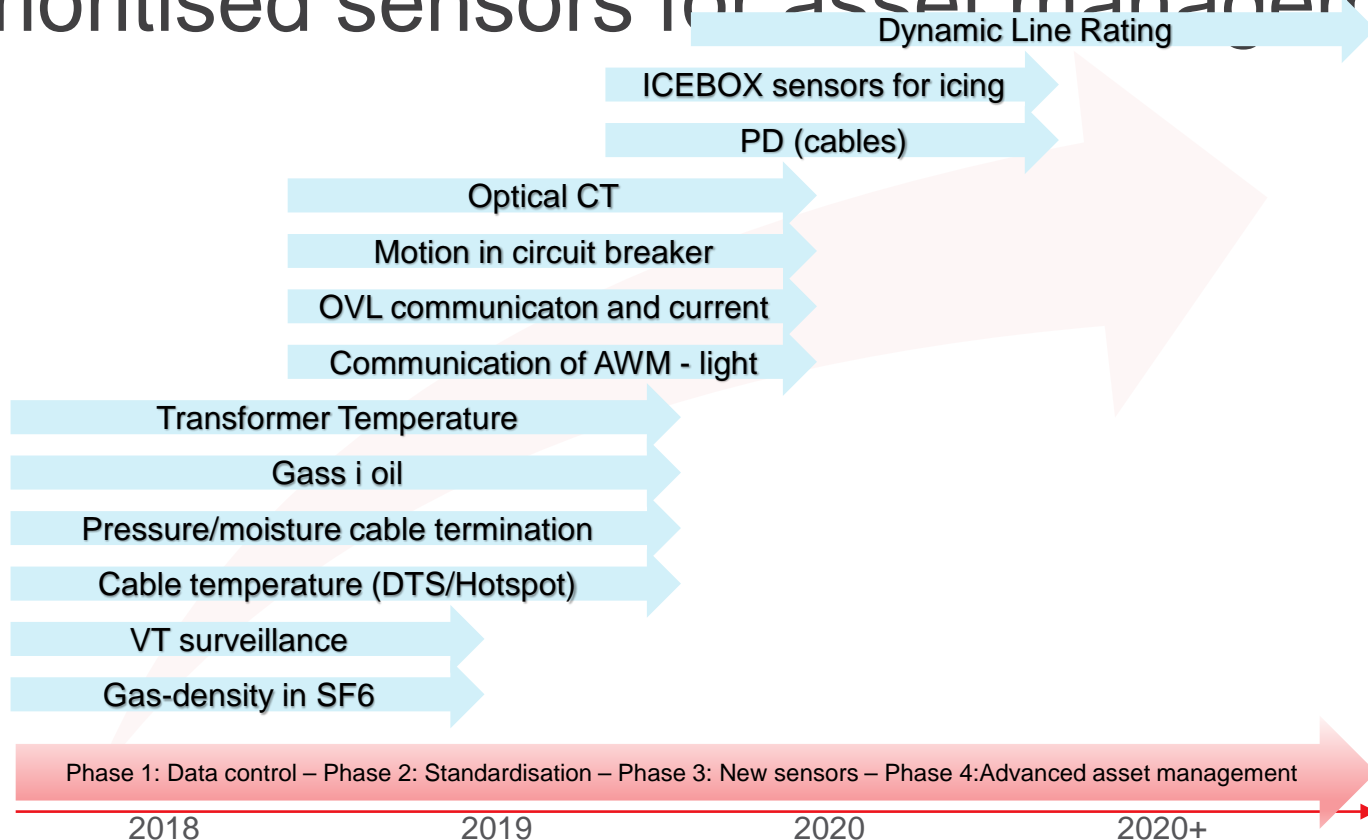
2019

2020

2020+

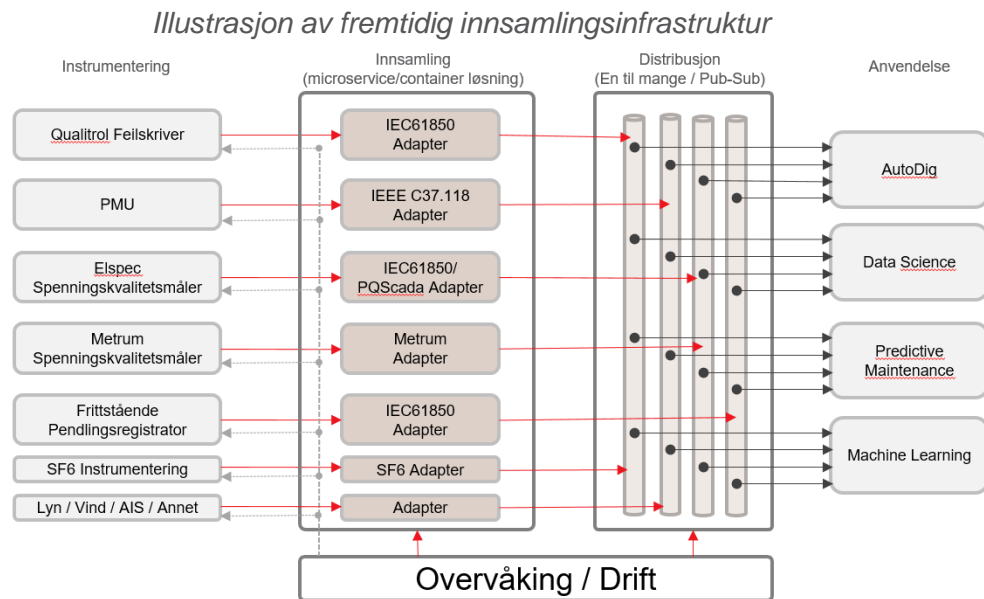
Activities

Prioritised sensors for asset management



Compatibility with infrastructure

- Cyber security
- Standardisation measurements communication



Some examples for inspiration



COSECTIME

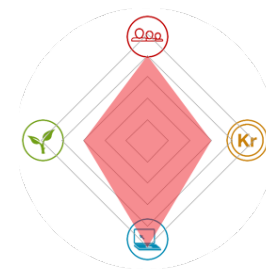
- To increase time accuracy and increase cyber security we need better methods for measuring and distribution of time
- Atom clocks and IEEE1588 PTP



Priority	Source	Status	Offset
01	PTP (IEEE1588)	Signal available, is master	+0.0ns
02	GLONASS/GPS Receiver	Signal available	-14.0ns
03	ext. Csc.	Signal available	-16.0ns (+19.0ns)
	PPS in	Not prioritized	N/A
	SDS	Not prioritized	N/A
	NTP	Not prioritized	N/A
	Fixed freq. in	Not prioritized	N/A
	PPS plus string	Not prioritized	N/A



Digital substation



Statnett

Why?

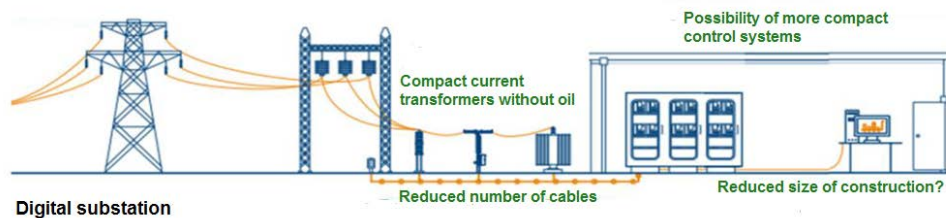
- Statnett has to reinvest in a lot of substations to be prepared for the future's power system in the coming years

Goal

- A full digital substation where the control system is installed in three weeks instead of one year

Where are we now?

- A pilot located at Furuset is operative





Installing aircraft warning markers using a robot

Why?

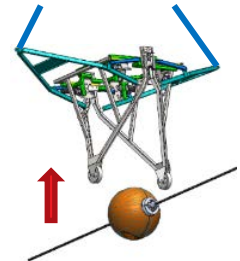
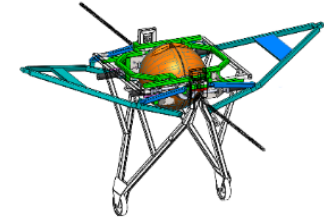
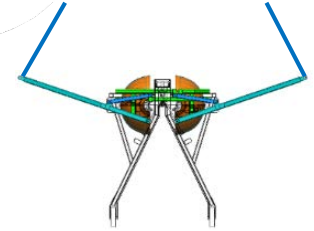
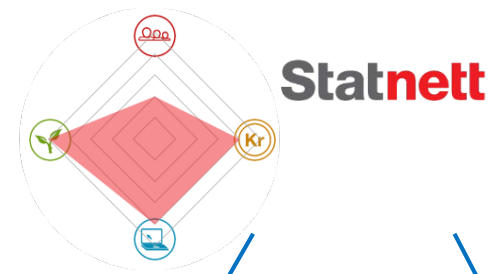
- Statnett replaces and installs aircraft warning markers all the time
- The current method is time consuming, requires work at height and costly outages

Goal

- Develop a method that is more
 - **Safe** → no more working at height
 - **Faster** → from one week to hours
 - **Cheaper** → reduced need for outages

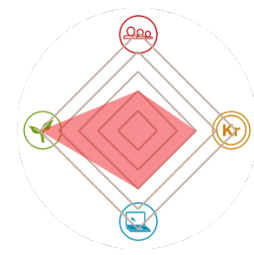
Where are we now?

- The first 130 markers are installed with robot





SPACERBOT



Statnett

Why?

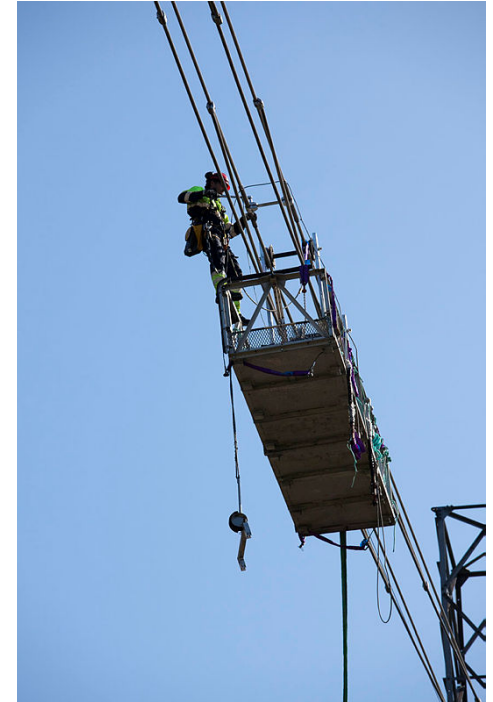
- Statnett installs spacers on new lines, and replaces old ones on existing lines

Goal

- A safer, faster and cheaper method for installing spacers

Where are we now?

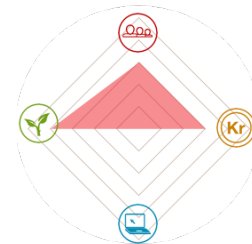
- The project is expected to start soon





Composite utility pole

Development of composite utility poles for 420 kV transmission towers



Statnett

Why?

- Statnett wants safer and cheaper pylons that can be built faster

Goal

- Develop a composite pole for 420 kV
 - Simple visual expression
 - Light weight
- Reduced number of helicopter flights
 - Shorter construction duration
 - Increased safety

Where are we now?

- 25 m prototype of pole leg has been tested
- Next step is to complete the design phase and test the entire pole





Alumast

Design of **al**uminum pylons adapted to automated production

Why?

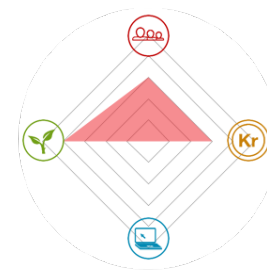
- Statnett wants safer and cheaper pylon solutions that can be built faster

Goal

- Increased safety, reduced cost
- New methods for calculation and manufacturing
- Increased value throughout the value chain
- Effective working method

Where are we now?

- Aluminium pylon designed, produced and tested in 2017
- The prototype passed the tests for load and vibrations



Statnett



Alma

11 000 kg -> 5000 kg



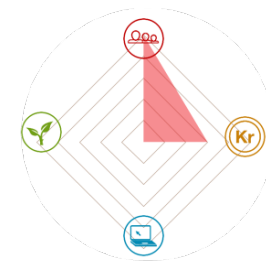
KAPP ALUMINIUM TRETUM OFFSHORE





MIND Cables

Mass Impregnated Cables



Statnett

Why?

- Need to learn more about how the capacity of cables can be better utilized

Goal

- Increase the transmission capacity of new MIND HVDC cables from 840 MW to 1.1 GW
- Define operational limits for existing cables

Where are we now?

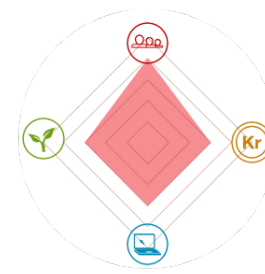
- The project has started





ICEBOX

Ice monitoring, forecasting, mapping, prevention and removal toolbox



Statnett

Why?

- Ice on components is a serious problem
 - Components are not dimensioned for the ice load → breakdown and power outages

Goal

- Reduce the icing problems significantly by better
 - dimensioning tools
 - surveillance and prediction methods
 - ice removing and anti icing technology

Where are we now?

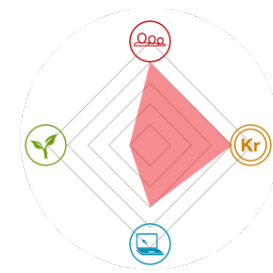
- The project is in start-up phase





SAMBA

Smarter Asset Management with Big data



Statnett

Why?

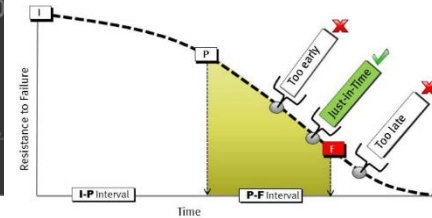
- With a smarter asset management, Statnett will save money and increase HSE

Goal

- A maintenance and reinvestment regime based on knowledge
- Better utilization of data, and more efficient data collection

Where are we now?

- The project has contributed to a new smart asset management strategy in Statnett
- Test of different models and methods of condition evaluation





SPANDEx

Synchrophasor/PMU Application Integration and Data Exchange



Statnett

Why?

- Larger, more frequent and more unpredictable power fluctuations are challenging for system operation

Goal

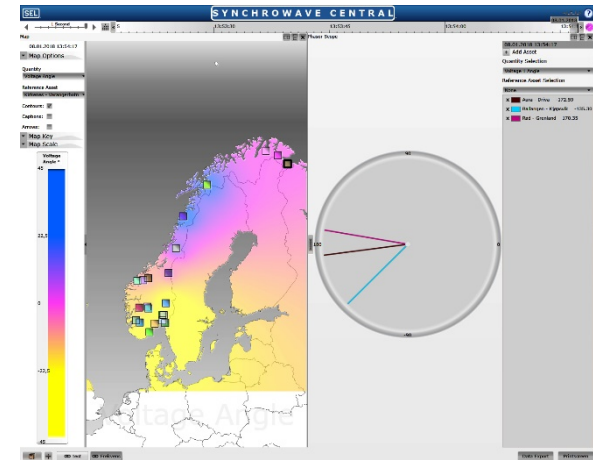
- Better control of the power flow
 - Testing existing PMU applications and developing new → introduce PMUs in operational mode
 - Transition from surveillance to protection and control

Where are we now?

- PhasorPoint is configured and the system control centers have received training
- Test of voltage stability application
- Development of new applications

PMU

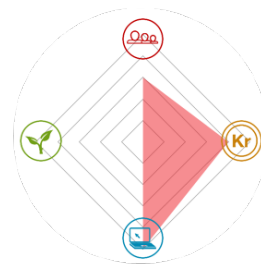
- Phasor Measurement Unit
- Measures phase angle and amplitude of current and voltage 50 times per second





IMPALA

Predicting power system imbalances with machine learning



Statnett

Why?

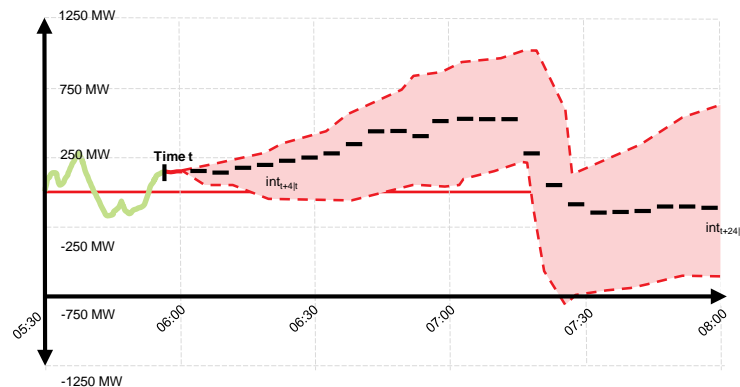
- Use machine learning to predict imbalances in power systems

Goal

- Increased frequency quality using **artificial intelligence**

Where are we now?

- A prototype that uses external data to predict how imbalances will evolve
 - 25-75% better than the national control center's existing methods
- The project will expand the data access to develop a more accurate model



Impala

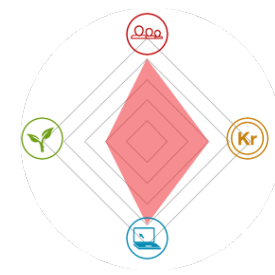
Show:
• Nordics
• Norway
• NO1

Historical ACE OL
Predicted ACE OL in intervals of 5 minutes from time t . Given as: (int_{t+nh})
Confidence interval



Pilot Northern Norway

Large scale testing of functionality for remote disconnection of loads



Statnett

Why?

- Operations centers need new means to increase security of supply in strained operating situations

Goal

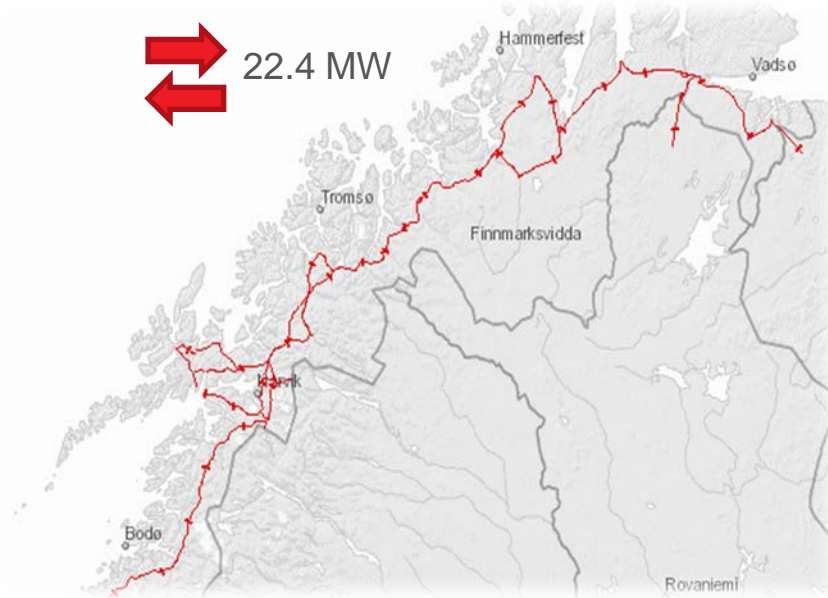
- Functionality for remote disconnection of consumption in the distribution network

Where are we now?

- Test period Q1 2018: large scale pilot where 22.4 MW can be disconnected from the control center



22.4 MW





Drones

Why?

- Drones can make it possible to collect data safer and more effectively, but there are still some challenges that have to be solved

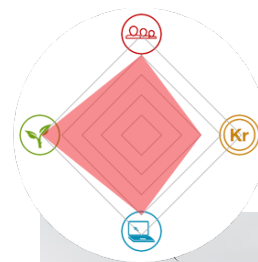
Goal – to use drones for:

- Inspection of components
- Identify fault location
- Documentation of construction work and fault locations

Where are we now?

- Three projects starting up
 - Autonomous flight along line to the fault location
 - Autonomous flight inside stations
 - Autonomous flight, artificial intelligence, digital platform, communication and data storage
- Technology qualification
 - Service catalog for drone operations

The future is **electric**



Statnett



KVS
technologies

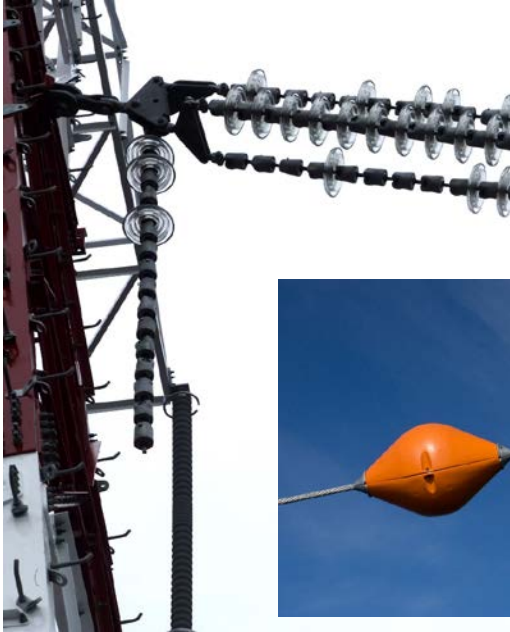
SINTEF

eSmart
SYSTEMS

AD | ACTIONDRONE

NORDIC
UNMANNED

Vibration measurements

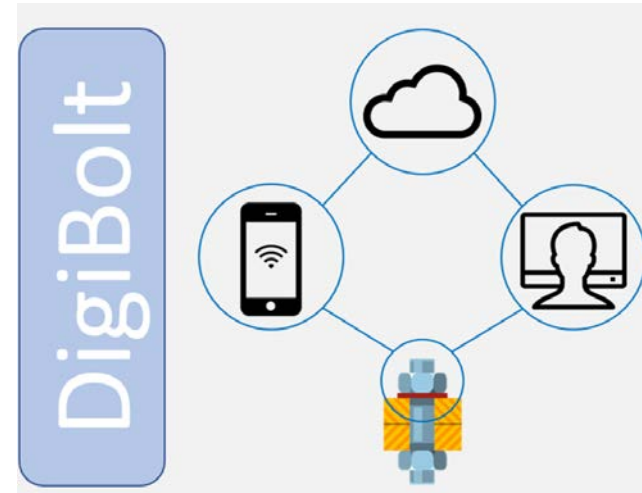


No working measurement method

Digibolt – digital tension monitoring

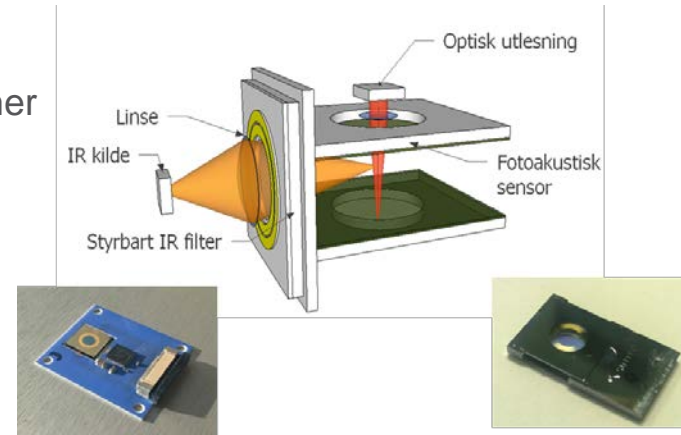
- Large important constructions are held together with thousands of critical bolts
 - Cranes, process plants, bridges, shipping, wind turbines, masts etc
 - Example: Oil and gas production platform: 300 000 critical bolts
- Important that critical bolts have the correct pre-tension and the correct tension over time.
- DigiBolt supports this by having a sensor built into the washer which passively measures the tension the washer is subject to. The tension can either be read out manually or by making an autonomous read-out and communicating system.

Project proposed by. Veritrack,
Tingstad, SINTEF, Tronrud

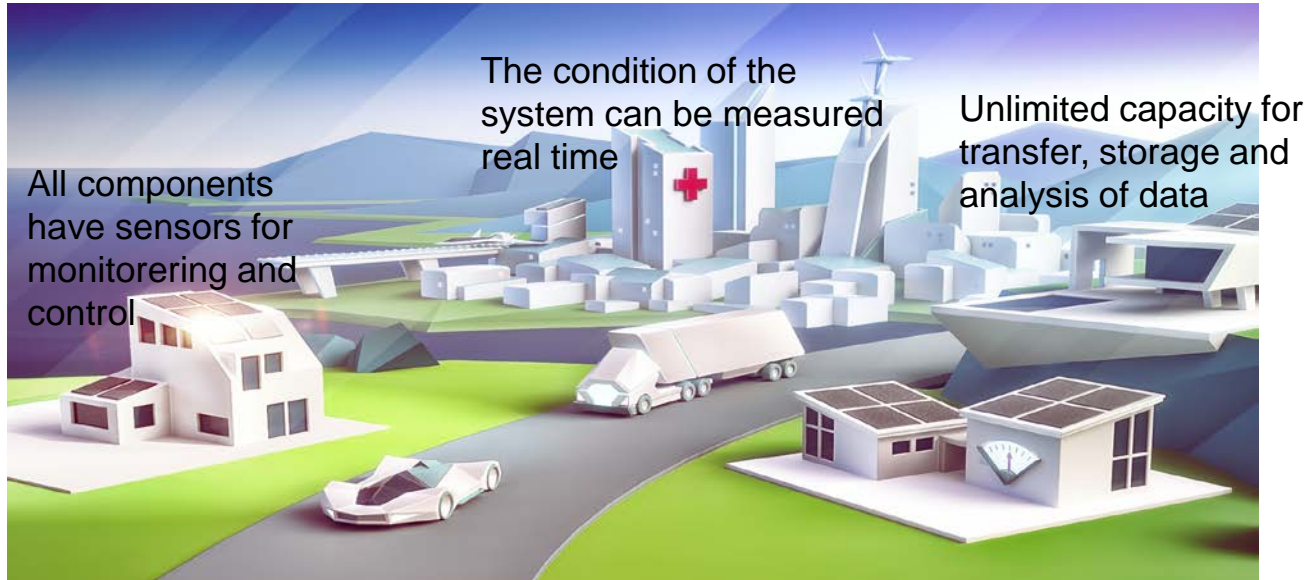


Gas monitoring of transformer oil

- Goal is to develop an on-line gas monitoring solution
- Will measure 8-9 of the most relevant gasses
- Estimate for economic cost reduction
 - 10 -20 % increased lifetime => 3 MNOK per transformer
 - 200 transformers => 600 MNOK
 - 4 000 transformers => 12 000 MNOK (in Norway)



Measurements, measurement data and analysis will have a dominating role in the Next Generation Power System



Don't be afraid to contact us if you have an idea

We can help identify right partners and might test the solution in our system



The future is electric!