



Technical Highlights from TC Flow

TC- Chair Petra Milota





ENG58 – MultiFlowMet Improving Multiphase Flow Metrology



The Challenge

The Challenge

Oil & gas satisfies well over half of the world's energy needs. On extraction, well

fluids - oil, water and measured using multi flowmeters. Uncertain the field are very high compared to those for phase measurements





Why are field uncertainties so high?

- · Intrinsic complexity of the fluids
- Technology is new compared with single phase
- Differences between metrology labs
- No agreed reference methods/standards









Model & Software

developers

Multiphase flow labs

Instrumentation developers

Goal

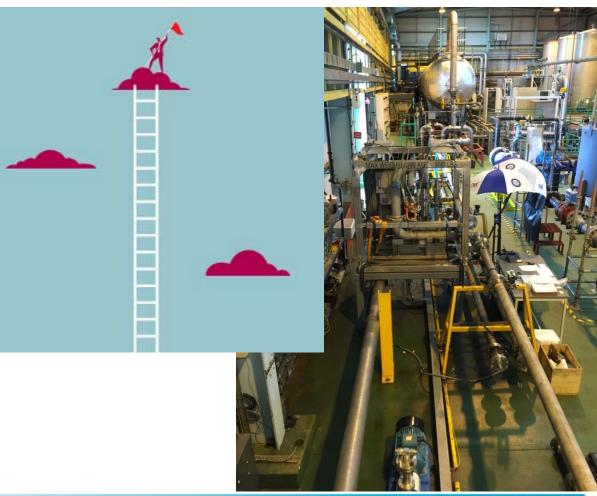


To develop an accurate and validated

metrological refe

Intercomparison multiphase labs

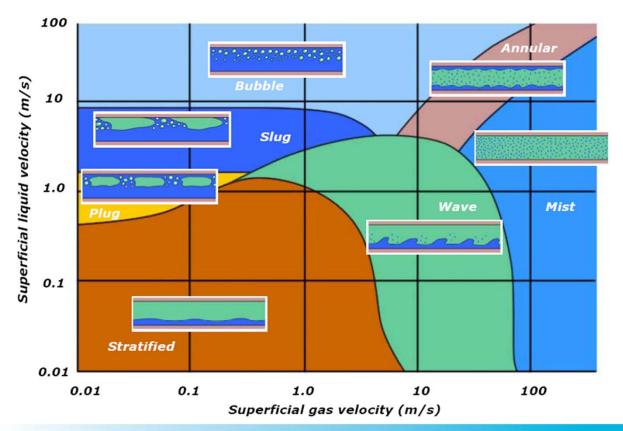
 Harmonisation o budgets & reviev evidence



Theoretical and experimental determination of flow patterns



Changes with field variables such as pressure, temperature and component fluid properties and velocities



To Dos



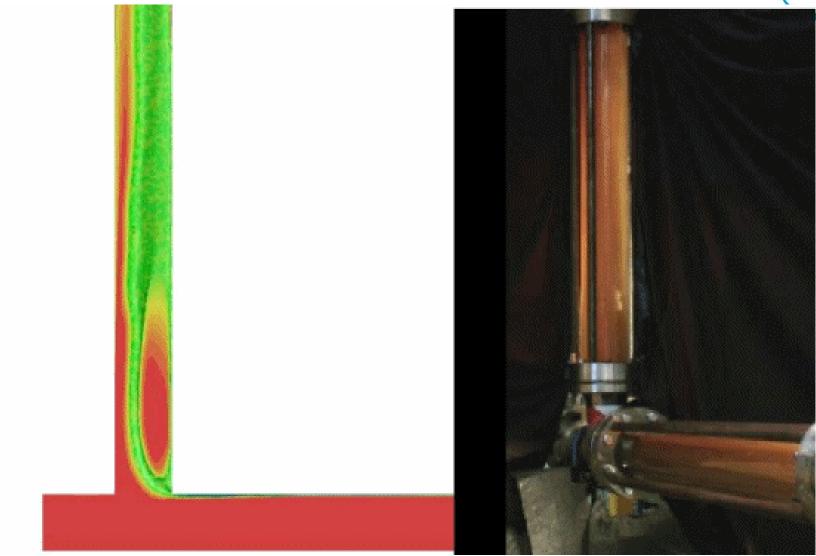
Review of best practice in modelling (CFD) and model multiphase flow

Use information to quantify differences between labs for intercomparison

Evaluate and improve experimental methods of flow visualisation using electrical tomography

Develop this technique as a tool for investigation and verification of flow patterns











Elevated Pressure & Temperature Liquid Flow Facility

Chris Mills, NEL



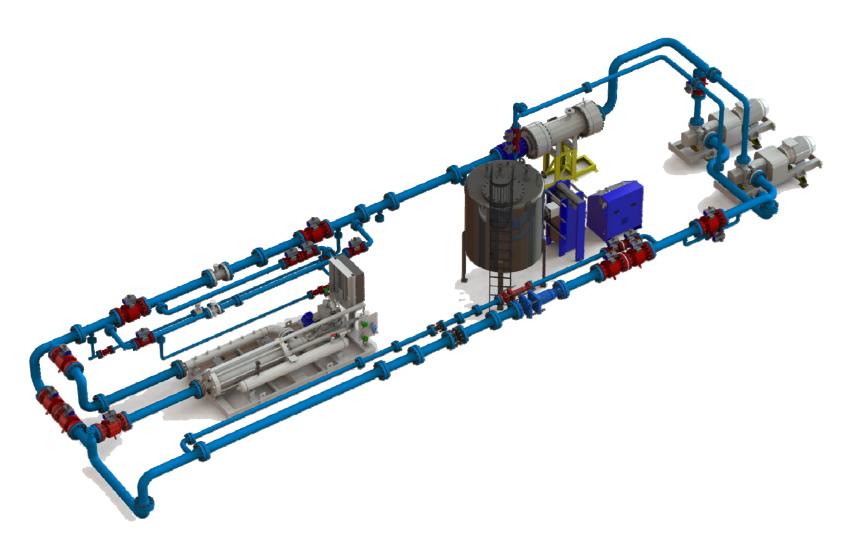
Facility Design



Item	Spec
Maximum Pressure:	100 bar g
Minimum Pressure:	1 bar g
Pressure Control:	+/- 0,5 bar
Maximum Temperature:	80 °C
Minimum Temperature:	20 ° C
Temperature Control:	+/- 0,5 ° C
Maximum Flow:	100 l/s
Minimum Flow:	0,2 l/s
Maximum Fluid Density:	0,95 kg/l
Minimum Fluid Density:	0,7 kg/l
Maximum Fluid Viscosity:	15 cP [mPa⋅s]
Minimum Fluid Viscosity:	1 cP
Test Section Pipe Size:	1 – 8 inch OD
Test Section Pipe Length:	10 metres
Measurement Uncertainty:	± 0,08 (k=2)

The Facility





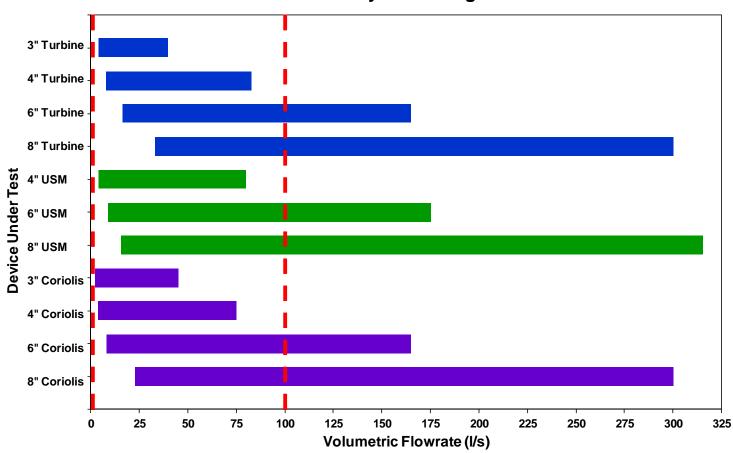




Flow Range



HP / HT Facility Flow Range



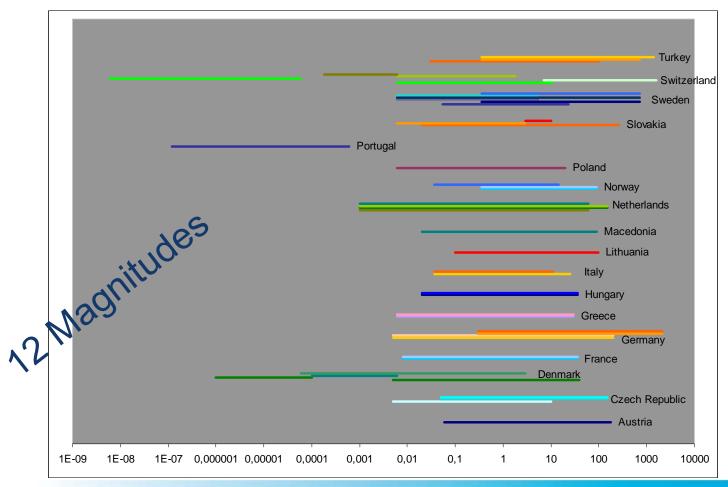


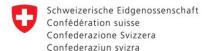
Water Flow Range



m³/h, L/s, kg/s, t/h, kg/h, mL/min, L/h

From 0,00000006 m³/h \triangleq 0,001 mL/min up to 2100 m³/h







New METAS milli-flow primary standard (1- 100) mL/min, (0,06 – 6,0) L/h

Marc de Huu



The Challenge



- Build a primary standard
- Flow rate range from 1 ml/min to 100 nl/min
- Uncertainties from 0,1 % to 0,6 %
- Constant pressure drop generation over a capillary tube
- Determination of flow rate by means of the dynamic gravimetric method
- Moreover, homemade syringe pump as flow generator to extend
- flow rate range to 100 ml/min in order to
- calibrate flow sensors with other liquids than water

Goal



Calibrate syringe against scales

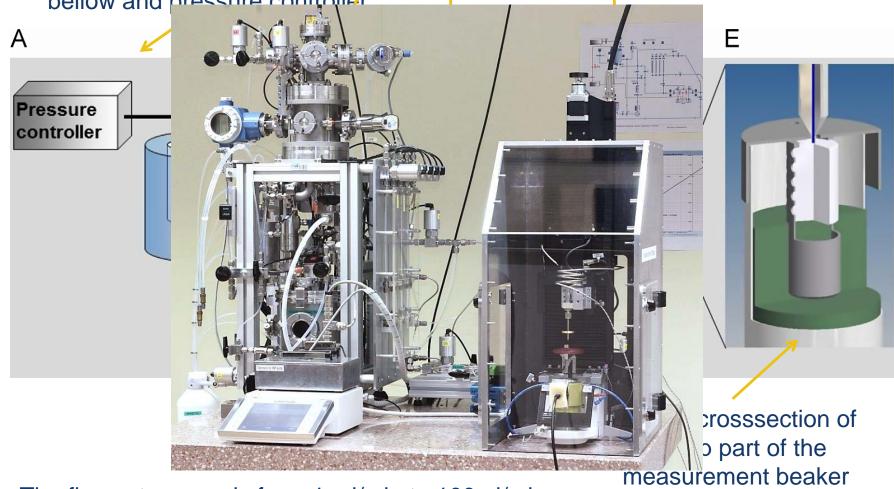
Dynamic graCalibration cow rates

Transfer standard with (almost) any liquid

Rregarytstandard for micro-flow at METAS

EURAMET eaker

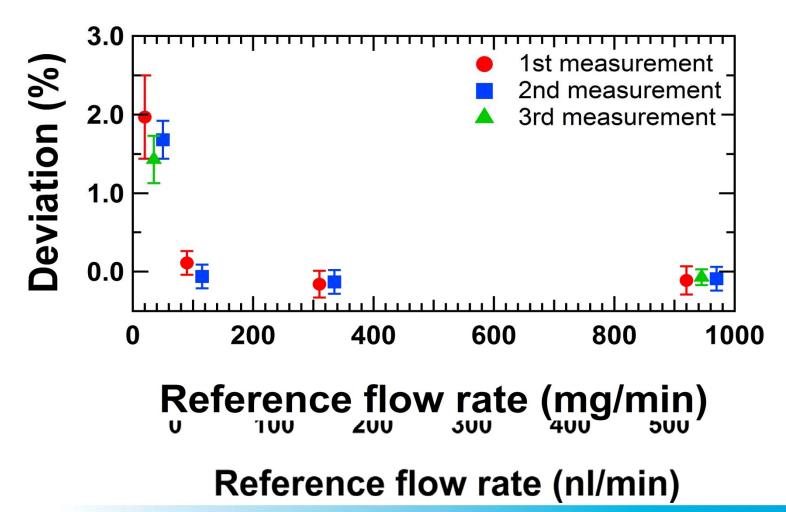
Capilla evide einder test (DUT)
Water tank with immerged metallic on the balance bellow and pressure controller



The flow rate range is from 1 ml/min to 100 nl/min

Reproducibility of the calibrations of different types of flow meters

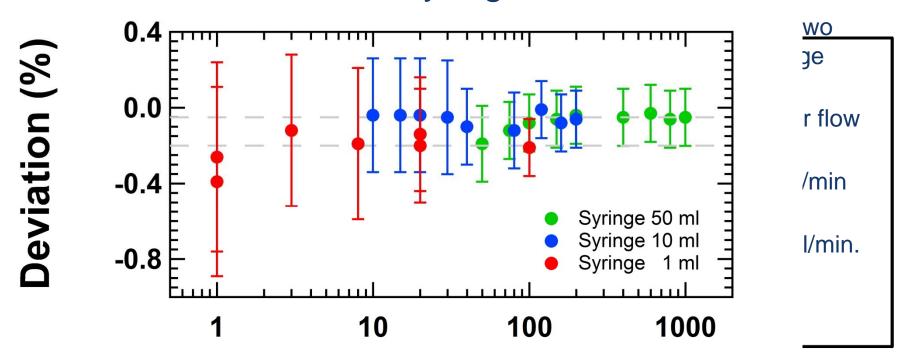




How to calibrate flow sensors with other liquids



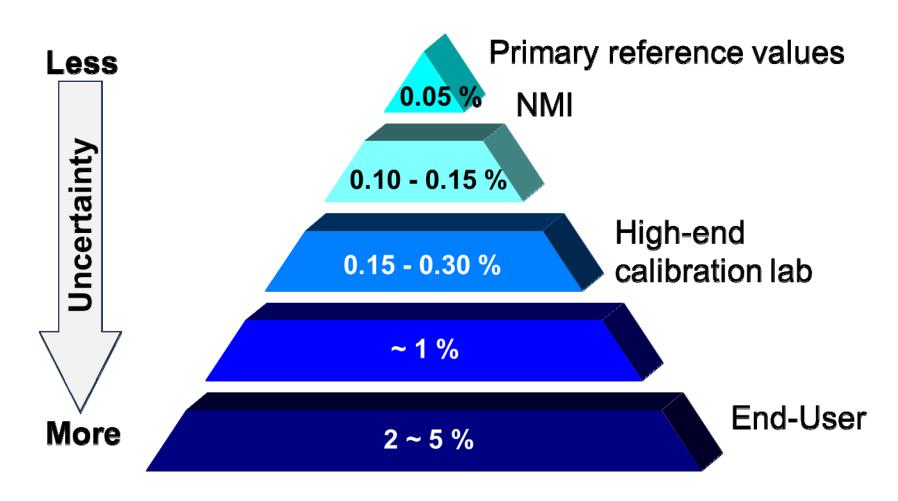
Spatib goeti Prompessults EoTFASS syringes



Reference flow rate (µl/min)

International traceability





METAS flow range

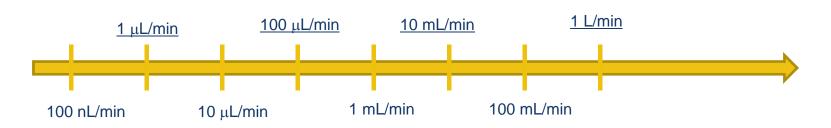


Micro Flow

Syringe pump

Milli Flow

Older rigs



Conclusion



- New Milli Flow primary standard for liquids
- Dynamic gravimetric method
- Characterisation finished before the summer
- Calibrate flow sensors with other liquids
- (Trans)Portable system
- METAS low flow range:
 100 nL/min 100 mL/min
- Flow range of food, medical and pharma industry

